

# Waukesha Cherry-Burrell

**ROTARY POSITIVE DISPLACEMENT PUMPS** 

FORM NO.: MM 604 DATE: 02/2015



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# **Table of Contents**

Considerations for Optimum Pump Application
Pumping System Requirements
Fluid Characteristics
Pump and Drive Characteristics
Fluid Fundamentals
Density, or Specific Weight
Specific Gravity
Temperature 2
Vapor Pressure 2
Viscosity
Viscous Fluid Behavior
Type: Constant Viscosity at All Shear Rates 5
Newtonian Fluids
Type: Decreasing Viscosity at Increasing Shear Rates 5
Plastic Fluids 5
Pseudo-Plastic Fluids 5
Thixotropic Fluids
Type: Increasing Viscosity at Increasing Shear Rates 6
Dilatent Fluids
Flow Rate vs Shear Rate
Viscosity Profile Curve
Frictional Losses
Basic Definitions and Hydraulic Fundamentals
Pressure 11
Atmospheric Pressure 11
Gauge Pressure
Absolute Pressure
Vacuum or Suction
Outlet Pressure
Inlet Pressure
Differential Pressure
Relation of Pressure to Elevation
Net Positive Suction Head
Flow of Fluid in a Pumping System
Fluid Energy
Potential Energy 16
Pressure Energy
Kinetic Energy
Mechanical Energy
Frictional Losses
Energy Types and Losses
Energy Levels in a Pumping System
Open Systems
Closed Systems
The Inlet Side
Rotary Pump Fundamentals
Slip and Efficiency
The Effect of Slip on Pump Performance
1. Low NIPA Systems 37
2. Vacuum Vessels 38
3. Priming Ability
4. Metering Fluids
Power Requirements in a Pumping System
How to Select a Waukesha Cherry-Burrell Pump
Determining Pump Speed

02/2015 MM 604

# **Table of Contents**

Checking the Inlet	. 54
Calculating Power Requirements	. 60
Selecting the Pump Drive	. 64
1. Constant Speed Drives	. 64
2. V-Belt Drives	. 6
3. Variable Speed Drives	. 67
Selecting the Pump Type	. 69
Sanitary Pump Features and Options	
1. Seal Options	
2. Port Options	
3. Relief Valve Options	
4. Jacketed Covers	
5. ECP Rotor Types	
Industrial Pump Features	
1. Relief Valve	
2. Seal Options	
Rotor Clearance Options — Sanitary and Industrial	
Special Purpose Pump Types	
RF Models	
•	
Pump Installation	
Installing the Pump and Drive Unit	
3. Alignment of Pump to Drive	
Start-Up Check List	
Troubleshooting a Pumping System	
Engineering Data Section	
Maukacha DD Dumn Sanitary/Inductrial Model Croce Deterance	u
Waukesha PD Pump Sanitary/Industrial Model Cross Reference Pump Curves	
Pump Curves	. 9
Pump Curves	. 9 <sup>2</sup>
Pump Curves	. 9 <sup>2</sup> . 93
Pump Curves	. 9 <sup>2</sup> . 93 . 93
Pump Curves Curve Index Universal I Universal II	. 9 <sup>2</sup> . 92 . 93 10 <sup>2</sup>
Pump Curves Curve Index Universal I Universal II Universal Lobe	. 9 <sup>2</sup> . 9 <sup>2</sup> . 9 <sup>3</sup> 10 <sup>2</sup> 11 <sup>2</sup>
Pump Curves Curve Index Universal I Universal II Universal Lobe 420/520 UHC	. 9 <sup>2</sup> . 9 <sup>2</sup> . 9 <sup>3</sup> 10 <sup>2</sup> 11 <sup>2</sup> 12 <sup>0</sup>
Pump Curves Curve Index Universal I Universal II Universal Lobe 420/520 UHC 5000 Series	. 9 <sup>2</sup> . 9 <sup>2</sup> 10 <sup>2</sup> 11 <sup>2</sup> 12 <sup>3</sup> 12 <sup>4</sup>
Pump Curves Curve Index Universal I Universal II Universal Lobe 420/520 UHC 5000 Series Absolute Pressure Conversion	. 9 <sup>2</sup> . 93 10 <sup>2</sup> 118 120 125
Pump Curves Curve Index Universal I Universal II Universal Lobe 420/520 UHC 5000 Series Absolute Pressure Conversion Fluid Viscosity	. 9 <sup>2</sup> . 9 <sup>2</sup> . 9 <sup>3</sup> 11 <sup>2</sup> 12 <sup>3</sup> 12 <sup>4</sup> 12 <sup>8</sup>
Pump Curves Curve Index Universal I Universal II Universal Lobe 420/520 UHC 5000 Series Absolute Pressure Conversion Fluid Viscosity Viscosity Conversion Chart	. 9 <sup>2</sup> . 92 . 93 10 <sup>2</sup> 112 120 120 120 130
Pump Curves Curve Index Universal I Universal II Universal Lobe 420/520 UHC 5000 Series Absolute Pressure Conversion Fluid Viscosity Viscosity Conversion Chart Temperature Conversion	. 9 <sup>2</sup> . 92 . 93 10 <sup>2</sup> 112 120 120 123 133
Pump Curves Curve Index Universal I Universal II Universal Lobe 420/520 UHC 5000 Series Absolute Pressure Conversion Fluid Viscosity Viscosity Conversion Chart Temperature Conversion Friction Loss in Valves and Fittings Piping Fitting Dimensions	. 9°. 92°. 93°. 10°. 112°. 12°. 12°. 12°. 13°. 13°. 13°. 13°.
Pump Curves Curve Index Universal I Universal II Universal Lobe 420/520 UHC 5000 Series Absolute Pressure Conversion Fluid Viscosity Viscosity Conversion Chart Temperature Conversion Friction Loss in Valves and Fittings Piping Fitting Dimensions Pipe Frictional Loss Graph	. 9 <sup>2</sup> . 93 . 93 112 112 123 123 133 133
Pump Curves Curve Index Universal I Universal II Universal Lobe 420/520 UHC 5000 Series Absolute Pressure Conversion Fluid Viscosity Viscosity Conversion Chart Temperature Conversion Friction Loss in Valves and Fittings Piping Fitting Dimensions	. 9°. 90°. 10°. 11°. 11°. 11°. 12°. 12°. 12°. 13°. 13°. 13°. 13°. 13°. 13°.
Pump Curves Curve Index Universal I Universal II Universal Lobe 420/520 UHC 5000 Series Absolute Pressure Conversion Fluid Viscosity Viscosity Conversion Chart Temperature Conversion Friction Loss in Valves and Fittings Piping Fitting Dimensions Pipe Frictional Loss Graph Miscellaneous Engineering Constants	. 9 <sup>2</sup> . 92 . 93 . 10 <sup>2</sup> 112 . 12 . 12 . 12 . 13 . 13 . 13 . 13
Pump Curves Curve Index Universal I Universal II Universal Lobe 420/520 UHC 5000 Series Absolute Pressure Conversion Fluid Viscosity Viscosity Conversion Chart Temperature Conversion Friction Loss in Valves and Fittings Piping Fitting Dimensions Pipe Frictional Loss Graph Miscellaneous Engineering Constants Flow Pressure Volume	. 9°. 92°. 93°. 10°. 112°. 12°. 12°. 12°. 12°. 13°. 13°. 13°. 13°. 13°. 13°. 13°. 13
Pump Curves Curve Index Universal I Universal II Universal Lobe 420/520 UHC 5000 Series Absolute Pressure Conversion Fluid Viscosity Viscosity Conversion Chart Temperature Conversion Friction Loss in Valves and Fittings Piping Fitting Dimensions Pipe Frictional Loss Graph Miscellaneous Engineering Constants Flow Pressure Volume Length	. 9°. 92°. 93°. 10°. 112°. 12°. 12°. 12°. 13°. 13°. 13°. 13°. 13°. 13°. 13°. 13
Pump Curves     Curve Index     Universal I     Universal II     Universal Lobe     420/520 UHC     5000 Series  Absolute Pressure Conversion Fluid Viscosity Viscosity Conversion Chart Temperature Conversion Friction Loss in Valves and Fittings Piping Fitting Dimensions Pipe Frictional Loss Graph Miscellaneous Engineering Constants     Flow     Pressure     Volume     Length     Mass	. 9°. 92°. 10°. 112°. 112°. 12°. 12°. 13°. 13°. 13°. 13°. 13°. 13°. 13°. 13
Pump Curves     Curve Index     Universal I     Universal II     Universal Lobe     420/520 UHC     5000 Series  Absolute Pressure Conversion Fluid Viscosity Viscosity Conversion Chart Temperature Conversion Friction Loss in Valves and Fittings Piping Fitting Dimensions Pipe Frictional Loss Graph Miscellaneous Engineering Constants     Flow     Pressure     Volume     Length     Mass     Temperature	. 92 . 92 112 112 122 123 133 134 134 134 134 134 134 134
Pump Curves Curve Index Universal I Universal II Universal Lobe 420/520 UHC 5000 Series Absolute Pressure Conversion Fluid Viscosity Viscosity Conversion Chart Temperature Conversion Friction Loss in Valves and Fittings Piping Fitting Dimensions Pipe Frictional Loss Graph Miscellaneous Engineering Constants Flow Pressure Volume Length Mass Temperature Power	. 9 <sup>2</sup> . 92 <sup>3</sup> . 92 <sup>3</sup> . 92 <sup>3</sup> . 92 <sup>3</sup> . 12 <sup>3</sup> . 12 <sup>3</sup> . 12 <sup>3</sup> . 13 <sup>2</sup>
Pump Curves     Curve Index     Universal I     Universal II     Universal Lobe     420/520 UHC     5000 Series Absolute Pressure Conversion Fluid Viscosity Viscosity Conversion Chart Temperature Conversion Friction Loss in Valves and Fittings Piping Fitting Dimensions Pipe Frictional Loss Graph Miscellaneous Engineering Constants     Flow     Pressure     Volume     Length     Mass     Temperature     Power     Miscellaneous	. 9 <sup>2</sup> . 92 <sup>3</sup> . 92 <sup>3</sup> . 92 <sup>3</sup> . 12 <sup>3</sup> . 12 <sup>3</sup> . 12 <sup>3</sup> . 13 <sup>3</sup> . 13 <sup>4</sup>
Pump Curves     Curve Index     Universal I     Universal II     Universal Lobe     420/520 UHC     5000 Series  Absolute Pressure Conversion Fluid Viscosity Viscosity Conversion Chart Temperature Conversion Friction Loss in Valves and Fittings Piping Fitting Dimensions Pipe Frictional Loss Graph Miscellaneous Engineering Constants     Flow     Pressure     Volume     Length     Mass     Temperature     Power     Miscellaneous     Metric Prefixes	. 9 <sup>2</sup> . 92 <sup>3</sup> . 92 <sup>3</sup> . 92 <sup>3</sup> . 112 <sup>3</sup> . 122 <sup>3</sup> . 122 <sup>3</sup> . 122 <sup>3</sup> . 132 <sup>3</sup> . 132 <sup>4</sup>
Pump Curves     Curve Index     Universal I     Universal II     Universal Lobe     420/520 UHC     5000 Series  Absolute Pressure Conversion Fluid Viscosity Viscosity Conversion Chart Temperature Conversion Friction Loss in Valves and Fittings Piping Fitting Dimensions Pipe Frictional Loss Graph Miscellaneous Engineering Constants     Flow     Pressure     Volume     Length     Mass     Temperature     Power     Miscellaneous     Metric Prefixes     Viscosity Conversion (approximate)	. 9 <sup>2</sup> . 92 <sup>3</sup> . 92 <sup>3</sup> . 92 <sup>3</sup> . 92 <sup>3</sup> . 12 <sup>3</sup> . 12 <sup>3</sup> . 12 <sup>3</sup> . 13 <sup>3</sup> . 13 <sup>3</sup> . 13 <sup>4</sup>
Pump Curves Curve Index Universal I Universal II Universal Lobe 420/520 UHC 5000 Series Absolute Pressure Conversion Fluid Viscosity Viscosity Conversion Chart Temperature Conversion Friction Loss in Valves and Fittings Piping Fitting Dimensions Pipe Frictional Loss Graph Miscellaneous Engineering Constants Flow Pressure Volume Length Mass Temperature Power Miscellaneous Metric Prefixes Viscosity Conversion (approximate) Chemical Compatibility of Pump Materials	. 9 <sup>2</sup> . 92 <sup>3</sup> . 92 <sup>3</sup> . 92 <sup>3</sup> . 92 <sup>3</sup> . 12 <sup>3</sup> . 12 <sup>3</sup> . 12 <sup>3</sup> . 13 <sup>3</sup> . 13 <sup>3</sup> . 13 <sup>4</sup>

MM 604 02/2015

# **Considerations for Optimum Pump Application**

# **Pumping System Requirements**

- Flow requirements
- Type and location of equipment in the piping system
- · Line sizes and lengths
- Pump inlet system conditions
- Pump outlet **pressure** requirements
- · Type of service
- Service life requirements, duty cycle
- Accuracy of flow control required
- Mounting of pump and piping

#### Fluid Characteristics

- Type of liquid to be pumped
- Effective viscosity of the liquid under pumping conditions
- · Specific gravity of the liquid
- Pumping temperature
- · Vapor pressure
- Chemical characteristics
- · Abrasive properties of the fluid
- Shear or product breakage sensitivity

# **Pump and Drive Characteristics**

- · Flow capacity range of pump
- · Efficiency and slip
- · Speed range of pump
- Net inlet pressure required
- Pressure capability
- · Operating temperature
- · Self priming ability
- · Maximum service factors of pump
- Materials and type of construction
- · Power required and type of drive

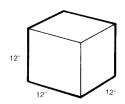
# Fluid Fundamentals

Fluids include liquids, gases, and mixtures of liquids, solids, and gases. For the purposes of this manual, the terms **fluid** and **liquid** are used interchangeably to mean pure liquids, or liquids mixed with gases or solids which act essentially as a liquid in a pumping application.

**DENSITY, OR SPECIFIC WEIGHT** of a fluid is its weight per unit volume, often expressed in units of pounds per cubic foot, or grams per cubic centimeter.

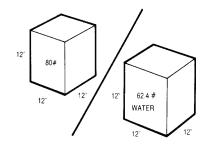
**EXAMPLE:** If weight is 80#; density is 80#/cu. ft.

The density of a fluid changes with temperature.



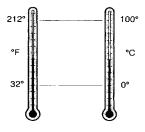
**SPECIFIC GRAVITY** of a fluid is the ratio of its density to the density of water. As a ratio, it has no units associated with it.

**EXAMPLE:** Specific gravity is  $\frac{80\#}{62.4\#}$  or S.G. = 1.282



**TEMPERATURE** is a measure of the internal energy level in a fluid. It is usually measured in units of degrees fahrenheit (°F) or degrees centigrade (°C). The temperature of a fluid at the pump inlet is usually of greatest concern.

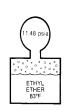
See °F – °C conversion chart on page 130.



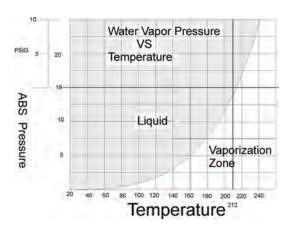
**VAPOR PRESSURE** of a liquid is the absolute pressure (at a given temperature) at which a liquid will change to a vapor. Vapor pressure is best expressed in units of PSI absolute (psia). Each liquid has its own vapor pressure-temperature relationship.







For example: If 100° water is exposed to this reduced absolute pressure of 0.95 psia, it will boil at 100°F.



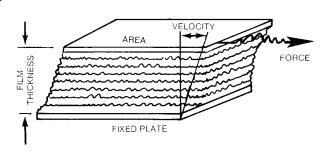
**VISCOSITY** – The viscosity of a fluid is a measure of its tendency to resist a shearing force. High viscosity fluids require a greater force to shear at a given rate than low viscosity fluids.

$$Viscosity = \frac{Shear\ Stress}{Shear\ Rate}$$

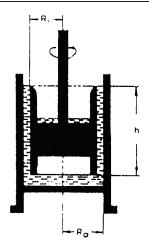
When

Shear Stress = 
$$\frac{Force}{Area}$$

Shear Rate = 
$$\frac{\text{Velocity}}{\text{Film Thickness}}$$



The **CENTIPOISE** (CPS) is the most convenient unit of viscosity measurement. This measurement of **absolute** viscosity units (CPS) can be obtained from a type of instrument as shown. This type of instrument measures the force needed to rotate the spindle in the fluid (shear stress) at a known shear rate.



Other units of viscosity measurement such as the centistoke (cks) or Saybolt Second Universal (SSU) are measures of **Kinematic** viscosity where the specific gravity of the fluid influences the viscosity measured. Kinematic viscometers usually use the force of gravity to cause the fluid to flow down a calibrated tube, while timing its flow.



The **absolute viscosity**, measured in units of **cenitpoise** (1/100 of a poise) is used throughout this manual as it is a convenient and consistent unit for calculation. Other units of viscosity can easily be converted to **centipoise**.

Kinematic Viscosity x Specific Gravity = Absolute Viscosity

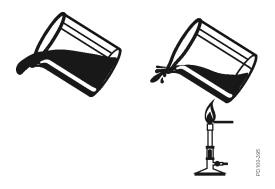
Centistokes x S.G. = Centipoise

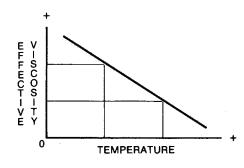
SSU x 0.2158 x S.G. = Centipoise

A conversion chart for viscosity is on 128

Viscosity unfortunately is not a constant, fixed property of a fluid, but is a property which varies with the conditions of the fluid and the system.

In a pumping system, an important factor is the normal decrease in viscosity with **temperature** increase. Another extremely important factor is **viscous fluid behavior**, discussed in the following section.





# **Viscous Fluid Behavior**

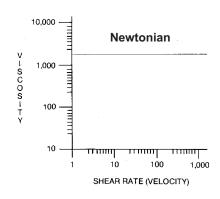
**Effective Viscosity** is a term describing the real effect of the viscosity of the **actual** fluid, at the **shear rates** which exist in the pump and pumping system at the design conditions.

### Type: Constant Viscosity at All Shear Rates

**NEWTONIAN FLUIDS** Viscosity is **constant** with change in **shear rate** or agitation.

Forces to cause motion increase proportionately as speed increases.

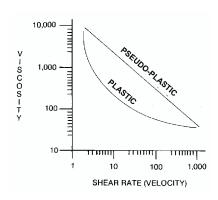
Fluids showing Newtonian behavior include water, mineral oils, syrups, hydrocarbons, resins.



### Type: Decreasing Viscosity at Increasing Shear Rates

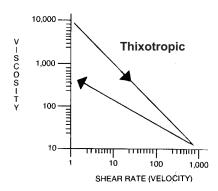
**PLASTIC FLUIDS** This type of fluid always requires an initial force or stress, which is called the Yield Point, before flow will start. With a Yield Point too high, flow may not start in a normal inlet system to the pump.

**PSEUDO-PLASTIC FLUIDS** Viscosity **decreases** as **shear rate increases**. At any constant flow rate or shear rate, viscosity stays constant and is independent of time.



**THIXOTROPIC FLUIDS** Along with the characteristic of the viscosity **decreasing** over a finite time as the **shear rate** is **constant**, Thixotropic flow is also characterized by: having a Yield Point; plastic or pseudoplastic behavior; a tendency to rebuild viscosity or Yield Point on standing.

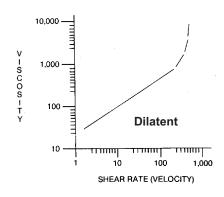
Typical fluids with the above characteristics are paints, inks, caulking compounds, gels, slurry mixes, lotions, shampoo.



### Type: Increasing Viscosity at Increasing Shear Rates

**DILATENT FLUIDS** Viscosity **increases** as **shear rate increases**. This fluid type needs to be pumped at very conservative pump speeds since rotary pumps have areas of high shear which may cause the product to reach a sufficient viscosity to stall the drive or in extreme cases mechanically damage the pump.

Some fluids showing dilatent behavior are high solids concentrations of clays, oxides and granular or crystalline materials.

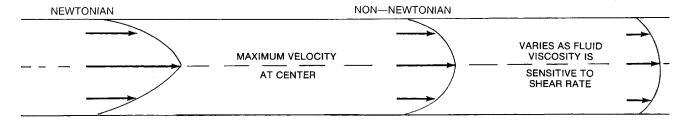


Waukesha Cherry-Burrell has the instrumentation and trained technicians to determine the product characteristics necessary to economically size a pump and assist in determining optimum line sizing for a pumping system.

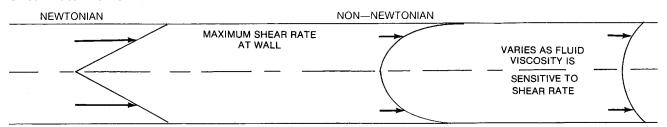
For a Newtonian fluid, the shear rate varies linerally from a maximum at the tube wall to zero at the center. In practice, a very high percentage of fluids pumped are non-Newtonian.

Plastic and pseudo-plastic types which include Thixotropic fluids have higher shear rates near the tube wall. Dilatent types have lower shear rates near tube wall.

#### **Velocity Profile**



#### **Shear Rate Profile**



Establishing an exact shear rate on these non-Newtonian fluids is very complex and requires very specialized equipment.

The most accurate method of determining pressure drop in a pipe system and pump performance is to run the product in a pilot circuit of existing operating system, recording pressure drop through a linear length of line, pipe I.D., and flow rate. From this data, the viscosity can be determined by using the graph on 133.

When an operational test is not practical, a viscosity/shear rate relationship can be established using a properly designed viscosity instrument.

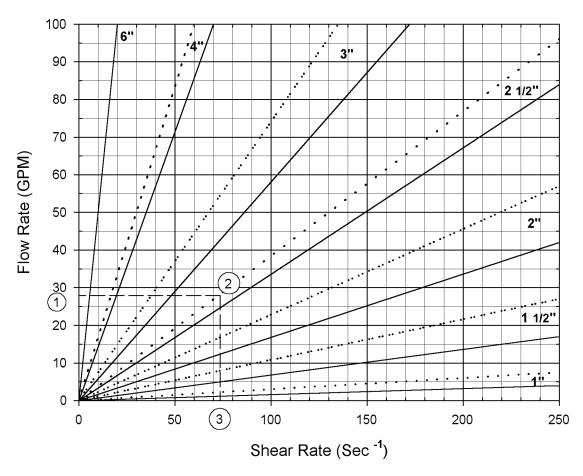
If we assume a shear rate as though it were a Newtonian fluid and use this shear rate to determine an effective viscosity, the resulting pressure drop determined in a piping system and pump power requirements will be adequate.

#### Flow Rate vs Shear Rate

Sanitary Pipe
Schedule 40 Pipe

# Flow Rate vs Shear Rate in Sanitary & Iron Pipe

Based on Shear Rate (Sec<sup>-1</sup>) = (Flow Rate (GPM) / Pipe Radius<sup>3</sup> (In))  $\times 4.9$ 

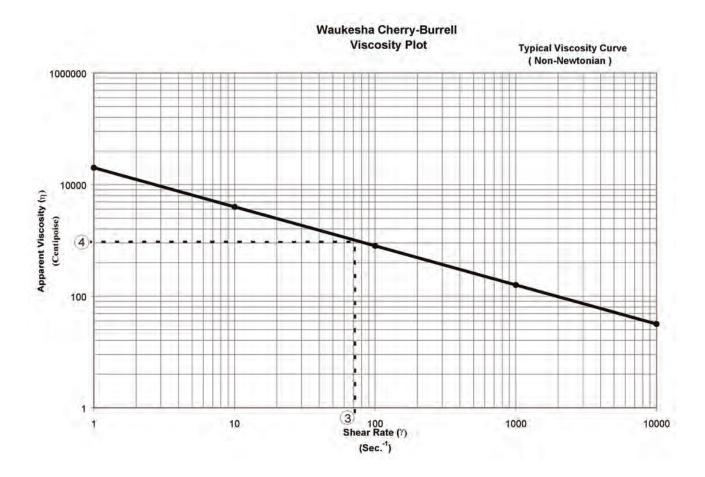


- 1 From a known flow rate
- 2 At a selected line size
- 3 Will establish a shear rate
- 4 The effective Viscosity 4 is found using this Shear Rate 3 on the Viscosity Profile Curve obtained from a viscometer (see example on page 8).

**NOTE:** Schedule 40 pipe will change shear rate considerably.

# **Viscosity Profile Curve**

#### Typical Effective Viscosity vs Shear Rate Curve Non-Newtonian



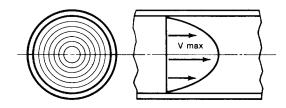
Calculating shear rate in a non-Newtonian fluid moving in a tube is complex. For a Newtonian fluid, the shear rate varies linearly from a maximum at the tube wall to zero at the center. In practice a very high percentage of fluids pumped are non-Newtonian. Plastic and pseudo-plastic types including Thixotropic fluids have higher shear rates near the wall and dilatent types have lower shear rates near the wall.

### **Frictional Losses**

The nature of frictional losses in a pumping system can be very complex. Losses in the pump itself are determined by actual test, and are allowed for in the manufacturers' curves and data. Similarly, manufacturers of processing equipment, heat exchangers, static mixers etc. usually have data available for friction losses.

Frictional losses due to flow in pipes are commonly considered to occur in two principle modes: losses under **laminar flow** and losses under **turbulent flow**.

In **laminar** flow, sometimes called **viscous** flow, the fluid moves through the pipe in concentric layers with maximum velocity in the center of the pipe, decreasing toward the walls where the fluid particle is essentially standing still. A cross section of velocity would appear as shown at right. There is very little mixing of fluid across the pipe cross section. Friction loss is directly proportional to:

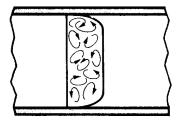


- · the length of the pipe
- · the flow rate
- 1/d<sup>4</sup> (d is pipe diameter)
- viscosity (centipoise)

In **turbulent flow**, considerable mixing takes place across the pipe cross section and the velocity is nearly the same across the section, as shown at right.

**Turbulent flow** is more likely to occur in **thin liquids**, and is often characterized by higher friction losses than would be expected. Friction loss is directly proportional to:

- · the length of the pipe
- the flow rate squared (Q<sup>2</sup>)
- 1/d<sup>5</sup> (d is pipe diameter)
- viscosity (to 1/4 to 1/10 power)



There is a range between laminar and turbulent flow, sometimes called **mixed flow**, where conditions are unpredictable and have a blend of each characteristic.

A convenient number, called the **Reynolds number**, can be used for estimating the transition between laminar and turbulent flow. The Reynolds number, a ratio of flow rate to viscosity, can be computed by the relation:

$$R = 3, 160 x \frac{Q \times S.G.}{d \times u}$$

where:

R = Reynolds Number

Q = Flow rate in gallons per minute

d = Internal diameter of pipe in inches

 $\mu$  = Absolute (dynamic) viscosity in centipoise

S.G. = Specific Gravity of liquid relative to water at standard temperature (60°F).

For engineering purposes flow is:

Laminar — if R is less than 2,000

Turbulent — if R is greater than 4,000

Mixed — if R is between 2,000 and 4,000

In the mixed flow range, assuming turbulent flow for friction loss calculations gives a higher value which results in a margin of safety.

Computation of friction loss is very difficult using these and other relationships. Pipe friction tables have been established by the Hydraulic Institute and many other sources which can be used to compute the friction loss in a system for given flow rates, viscosities and pipe sizes.

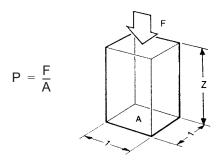
Tables of equivalent lengths for fittings and valves are also available.

See page 131 in this manual.

Dilatent and Thixotropic fluids can materially change friction loss calculations. **The effective viscosity at actual pumping rates must be determined for accurate calculations.** Usually this can only be determined by test. Pages 126 and 127 show effective viscosities for some fluids. Consult Waukesha Cherry-Burrell for additional information or for determining the effective viscosity of your fluid.

# **Basic Definitions and Hydraulic Fundamentals**

**PRESSURE** – The basic definition of pressure is force per unit area. As commonly used in hydraulics and in this manual, it is expressed in pounds per square inch **(PSI)**.

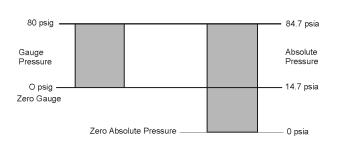


**ATMOSPHERIC PRESSURE** is the force exerted on a unit area by the weight of the atmosphere. At sea level, the atmospheric standard pressure is 14.7 pounds per square inch.

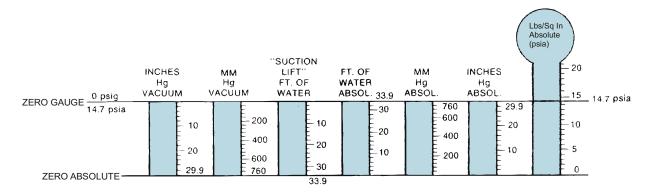


**GAUGE PRESSURE** – Using atmospheric pressure as a **zero reference**, gauge pressure is a measure of the force per unit area exerted by a fluid. Units are **psig**.

**ABSOLUTE PRESSURE** is the total force per unit area exerted by a fluid. It equals atmospheric pressure plus gauge pressure. Units are expressed in **psia**.



**VACUUM OR SUCTION** are terms in common usage to indicate pressures in a pumping system below normal atmospheric pressure, and are often measured as the difference between the measured pressure and atmospheric pressure in units of inches of mercury vacuum, etc. **It is more convenient to discuss these in absolute terms; that is from a reference of absolute zero pressure, in units of psia.** 

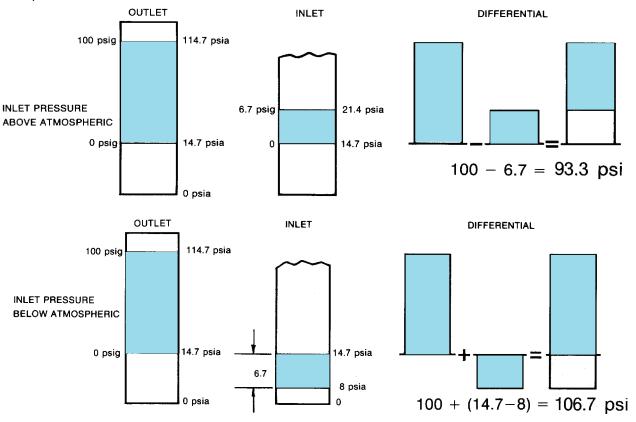


**OUTLET PRESSURE** or discharge pressure is the average pressure at the outlet of a pump during operation, usually expressed as gauge pressure (**psig**).

**INLET PRESSURE** is the average pressure measured near the inlet port of a pump during operation. It is expressed **either** in units of absolute pressure **(psia)** preferably, or gauge pressure **(psig)**.

**DIFFERENTIAL PRESSURE** is the total absolute pressure difference across the pump during operation.

#### Examples:

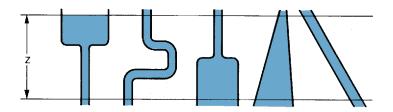


# **Relation of Pressure to Elevation**

In a static liquid (a body of liquid at rest) the pressure difference between any two points is in direct proportion **only** to the **vertical** distance between the points.

This pressure difference is due to the weight of the liquid and can be calculated by multiplying the vertical distance by the density (or vertical distance x density of water x specific gravity of the fluid). In commonly used units:

P static (in PSI) = Z (in feet) 
$$\times \frac{(62.4 \text{ lbs./cu. ft.}) \times \text{S.G.}}{144 \text{ sq. in./sq. ft.}}$$

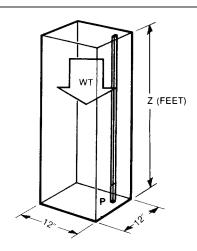


**EXAMPLE:** Calculate pressure difference between two points — vertical distance 18' specific gravity 1.23.

$$P = Z \times \frac{62.4}{144} \times S.G.$$

$$P = 18 \times 0.433 \times 1.23$$

$$P = 9.59 PSI$$



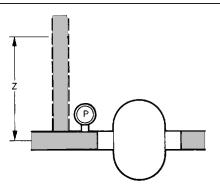
To obtain pressure in elevation units the equation is rearranged:

$$Z \text{ (feet)} = \frac{P \text{ static (PSI)}}{(62.4 \text{ lbs./cu. ft.}) \times \text{S.G.}} \times 144 \text{ sq. in./sq. ft.}$$

**EXAMPLE:** A pressure gauge reads 85 PSI. The fluid has a specific gravity of 0.95. What is the height of the equivalent column of fluid that would produce that same pressure.

$$Z = \frac{P}{62.4 \times S.G.} \times 144$$

$$Z = \frac{85 \times 144}{62.4 \times 0.95} = 206.5 \text{ ft.}$$



This relationship, the elevation equivalent of pressure, is commonly called **HEAD** and is still frequently used. Although this manual uses pressure units, it may be helpful to explain certain terms in head units: that is, pressure converted to the equivalent height of fluid that would produce that pressure.

Static Head – The hydraulic pressure at a point in a fluid when the liquid is at rest.

Friction Head – The loss in pressure or energy due to frictional losses in flow.

Velocity Head - The energy in a fluid due to its velocity, expressed as a head unit.

**Pressure Head** – A pressure measured in equivalent head units.

**Discharge Head** – The outlet pressure of a pump in operation.

**Total Head** – The total pressure difference between the inlet and outlet of a pump in operation.

**Suction Head** – The inlet pressure of a pump when above atmospheric.

**Suction Lift** – The inlet pressure of a pump when below atmospheric.

These terms are sometimes used to express different conditions in a pumping system, and can be given dimensions of either pressure units (PSI) or head units (feet).

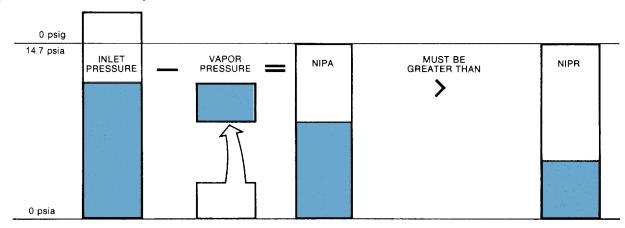
In rotary pump usage, and throughout this manual, *pressure units*, and the terms such as inlet pressure and outlet pressure, will be used, as they represent a consistent, simple way of describing pumping conditions.

#### **Net Positive Suction Head**

A common term used to describe pump inlet conditions is **Net Positive Suction Head (NPSH)**. Although still used in centrifugal pump terminology, two new terms are now used for rotary pump inlets.

**Net Inlet Pressure Available** (NIPA) is the average pressure (in **psia**) measured near the inlet port during operation, **minus** the vapor pressure. It indicates the amount of useful pressure energy available to fill the pump cavities.

**Net Inlet Pressure Required** (NIPR) is an individual pump characteristic, determined by test, of what pressure energy (in **psia**) is needed to fill the pump inlet. It is a characteristic which varies primarily with the pump speed and the viscosity of the fluid. For satisfactory operation under any set of conditions, the **NIP Available** must be **greater** than the **NIP Required**.



The terms NIPR and NIPA have been accepted and used for many years. Most PD pump users are familiar with these terms, and we will use them throughout this manual. However, it is worth noting that these terms were originally defined in the standards of the Hydraulic Institute. The Hydraulic Institute issued a significant revision to the standards in 1994. This new standard is also an ANSI standard, and is titled:

American National Standards for Rotary Pumps for Nomenclature, Definitions, Application and Operation

The revised terms are as follows:

**Net Positive Inlet Pressure Available (NPIPA).** Net Positive Inlet Pressure Available is the algebraic sum of the inlet pressure of the liquid at the inlet temperature:

$$NPIPA = p_s + p_b - p_{vb}$$

**Net Positive Inlet Pressure Required (NPIPR).** Net Positive Inlet Pressure Required is the pressure required, above liquid vapor pressure, to fill each pumping chamber or cavity while open to the inlet chamber. It is expressed in PSI (kPa).

For purposes of this manual, the new and the old terms can be used interchangeably.

# Flow of Fluid in a Pumping System

Fluids at rest, or in motion, must conform to the principle of "conservation of energy".

In the following:

W = Weight of fluid

V = Velocity

g = Acceleration of gravity

P = Pressure

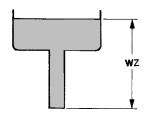
w = Weight per unit volume

Z = Height

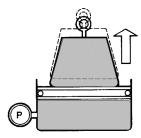
# **Fluid Energy**

The types of fluid energy in a pumping system are:

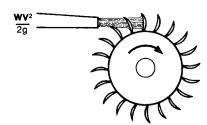
**POTENTIAL ENERGY** – Energy due to the elevation of the fluid above some reference level.



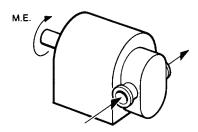
**PRESSURE ENERGY** – The internal energy of the fluid which could do work.



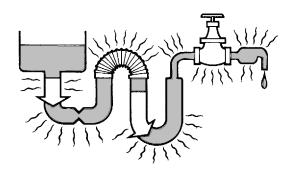
**KINETIC ENERGY** – Energy due to the motion of the fluid.



**MECHANICAL ENERGY** – Energy put into the fluid by a pump, or taken out by a motor, or other device.



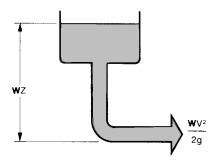
**FRICTIONAL LOSSES** – Represents the energy loss due to friction when a fluid flows through the parts of a system.



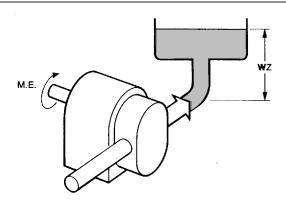
# **Energy Types and Losses**

These forms of energy can be changed from one form to another within the system. For example:

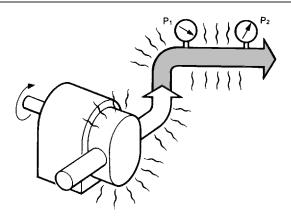
The **potential energy** of fluid in an elevated tank is changed to **kinetic energy** as it flows down through piping system.



**Mechanical energy**, added by a pump can be changed to **potential energy** by pumping fluid to a higher elevation.



Potential, Pressure, Mechanical, or Kinetic energy can be changed to **heat energy** through frictional losses. This energy loss is often seen as a change in pressure energy.



NOTE: The energy in a system is conserved, not created or destroyed but merely changed in form.

For part of a pumping system where energy is not added or removed, the total energy (E) is constant and equal to:

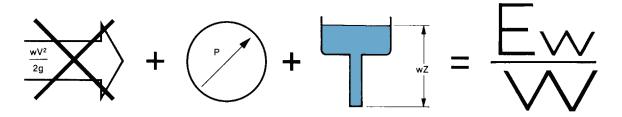
$$\frac{\textbf{WV}^2}{2g} \left( \begin{matrix} \text{Kinetic} \\ \text{Energy} \end{matrix} \right) + \frac{\textbf{WP}}{w} \left( \begin{matrix} \text{Pressure} \\ \text{Energy} \end{matrix} \right) + \textbf{WZ} \left( \begin{matrix} \text{Potential} \\ \text{Energy} \end{matrix} \right) \, = \, E$$

If the equation is divided by W (weight) and multiplied by w (weight per unit volume) it becomes:

$$\frac{wV^2}{2q} + P + wZ = \frac{Ew}{W} (Constant)$$

in which each term represents energy per unit volume and each has the dimension of pressure.

In a rotary pump system, the kinetic energy of the fluid is usually small in relation to other forms and is often left out.



It is then very handy to consider these energy levels in terms of **PRESSURE**, as most measurements can be easily made with pressure gauges.

For the simple steady-state system, the energy relationship is:

$$P + wZ \ = \ \frac{Ew}{W}$$

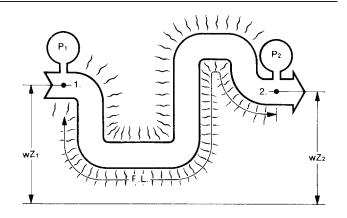
When we consider the frictional losses in flow from one point to another, the relationship takes the form:

$$P_1 + wZ_1 = P_2 + wZ_2 + FL$$

Where FL is the pressure loss due to friction of the fluid flowing from point 1 to point 2. This is the form that pressure calculations will take in this manual.

As shown before, the units are made consistent by using P in units of PSI, and by converting wZ to PSI by:

Z (feet) 
$$\times \frac{62.4}{144} \times$$
 S.G. or: Z  $\times$  0.433  $\times$  S.G.



# **EXAMPLE:** What is the pipe friction loss or pressure loss from 1 to 2?

Specific Gravity = 1.2

P<sub>1</sub> = 60 psig

 $P_2 = 52 \text{ psig}$ 

 $P_1 + wZ_1 = P_2 + wZ_2 + FL$ 

 $60 + (0.433 \times S.G.)(Z_1) = 52 + (0.433 \times S.G.)(Z_2) + FL$ 

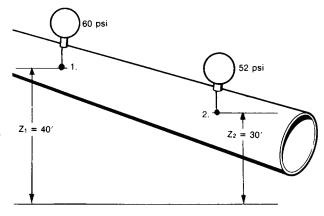
 $60 + (0.433 \times 1.2)(40') = 52 + (0.433 \times 1.2)(30') + FL$ 

60 + 20.78 = 52 + 15.59 + FL

FL = (60 + 20.78) - (52 + 15.59)

FL = 80.78 - 67.59

FL = 13.19 PSI

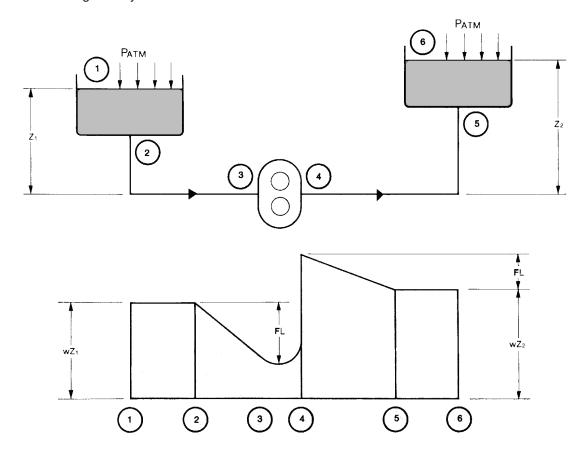


# **Energy Levels in a Pumping System**

Using the fact that energy can change form in a system, we can look at several simple pumping systems, and at a useful type of energy level graph. The energy level graph can be used to help understand system calculations, and to help identify potential problems in a pumping system.

### **Open Systems**

In the system below, points 1 through 6 in a system are identified. Below it the **energy gradient** line follows the fluid flow through the system.

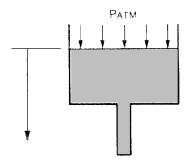


- 1-2 Potential energy ( $wZ_1$ ) changes to pressure energy; very small frictional loss because tank area is large.
- 2-3 Potential energy changing to pressure energy but with loss of pressure energy due to frictional losses (FL).
- 3-4 Internal pump frictional losses then rise in pressure energy as mechanical energy is added by pump.
- 4-5 Pressure energy changing to potential energy but with loss of pressure energy due to frictional losses (FL).
- 5-6 Pressure energy changing to potential energy (wZ<sub>2</sub>) very small frictional loss.

It should be noted here that **the pump adds only enough energy to fulfill the system requirements**; that is, take the fluid at its inlet, increase its pressure sufficiently to raise it to the higher elevation and to overcome the pipe friction losses.

In this last example, the system can be called an **open system**, where at one or more points the fluid is **open** to atmospheric pressure.

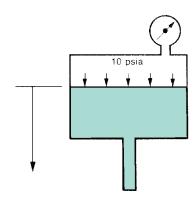
It is usually easiest to use a **free surface** (the liquid level exposed to the atmosphere) as a beginning point in calculations, because the pressure there is known and constant.



### **Closed Systems**

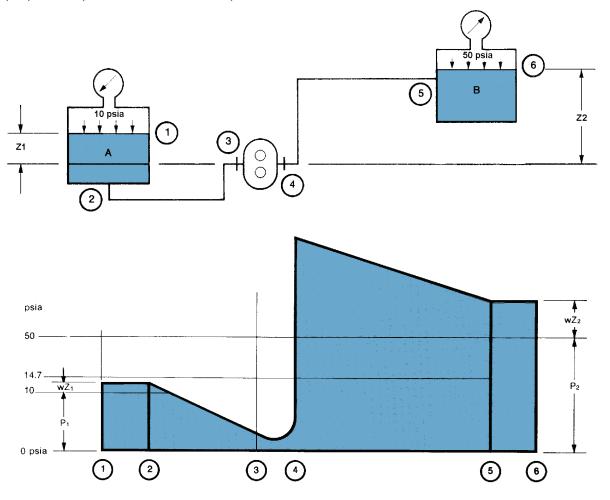
In a **closed system**, a free surface can be used as a reference, if the pressure is known.

The method of analyzing energy levels in a closed system is similar.

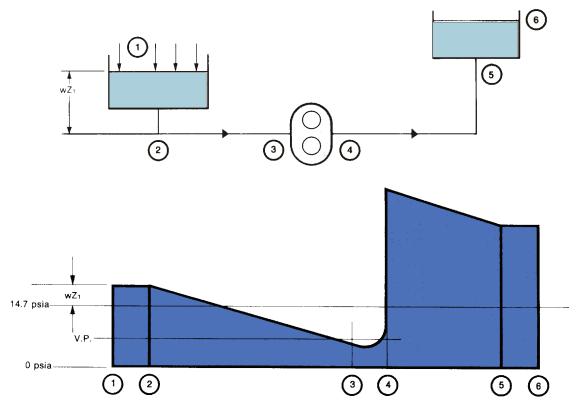


In the following example we assume that tank A has a pressure on the free surface less than atmospheric,  $P_1$  = 10 psia, and the fluid in tank B has a free surface pressure of 50 psia. These are conditions that often can be found in processing equipment.

The energy gradient principles are the same, as are calculations. The inlet portion of the system is analyzed starting with the free surface pressure, the outlet portion calculated ending with the free surface pressure. The pump input must provide the difference required from its inlet to its outlet.



Below we show a pumping system with a low potential energy level ( $wZ_1$ ) at the inlet. With high frictional losses to the pump inlet, the energy available to fill the pump may become **critically** low.



At point 1 or 2, the atmospheric pressure plus the potential energy due to elevation provide the only energy available to get the fluid into the pump. If the friction loss is great in the inlet line, the pressure at the inlet (3) may fall below the liquid vapor pressure. Reduced flow or no flow will occur as the liquid flashes into vapor.

The term **flooded suction** is sometimes used to describe the condition where a fluid level is above the pump inlet.

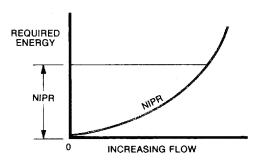
The fluid level **does not** ensure flow into the pump; the **energy available** at the inlet port must be high enough to overcome frictional losses and maintain a margin over the liquid vapor pressure.

# The Inlet Side

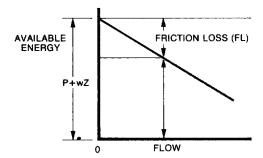
NOTE: The energy *available* to push a fluid into the pump inlet is usually very limited, often less than the 14.7 psia *atmospheric* pressure on the free surface of the fluid. This fact makes the inlet side in a pump installation the *critical* part of pump selection.

The energy **required** by a pump, called **Net Inlet Pressure Required (NIPR)**, is characteristic of the pump, and varies primarily with the pump speed and the fluid viscosity.

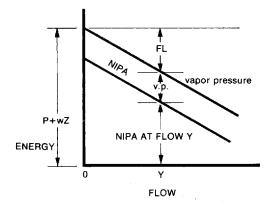
With a given fluid viscosity, the energy graph of a pump would appear as shown, with the NIPR increasing as flow increases.



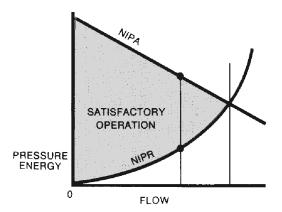
In a typical pumping system, the graph for energy **available** at the pump inlet would appear as shown. As flow increases, the friction loss increases — thus **reducing** the energy available.



From the previous energy graph, the **vapor pressure** of the fluid must be subtracted — because the vapor pressure represents the pressure energy needed to keep the fluid as a fluid — **the energy level left is NIPA**. A graph of energy available to fill the pump at any flow rate can be plotted as shown.

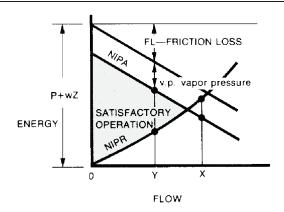


Combining the graph of NIPA and NIPR, we have the result as shown.

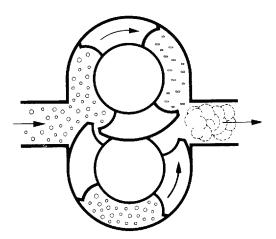


NOTE: NIPA must be greater than NIPR to enable satisfactory operation.

The total graph of system energy and losses would appear as shown, plotted against increasing flow.

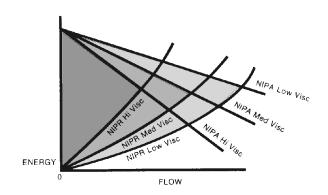


If the NIPA is too low for a specific pumping condition, as at Point X above, the pressure at a point in the pump, or near its inlet, will become lower than the vapor pressure of the fluid. The fluid will vaporize, or change to a gas, which will fill the pump cavities instead of fluid. This will reduce the pumping capacity of the pump. The collapse of this vapor in the pump or outlet line is called cavitation and is the cause of noisy, inefficient operation, often resulting in pump damage.



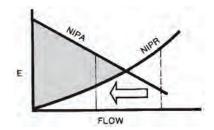
As fluid viscosity increases, the effect can be seen on both NIPA and NIPR. Friction losses increase in direct proportion to absolute viscosity, thus lowering NIPA.

The NIPR of the pump also increases, and they both act to rapidly decrease the zone of satisfactory operation. It is usually necessary to reduce pump speeds to pump viscous liquids.

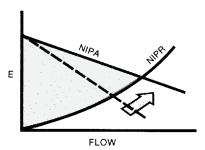


The system characteristics can be changed to assure operation in the satisfactory zone. With these physical changes, the NIPA or NIPR lines can be shifted to expand the zone of operation — to avoid cavitation or pump "starvation" and assure that NIPA is greater than NIPR.

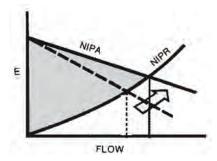
Slow Down the Speed of the Pump (Decrease Flow).



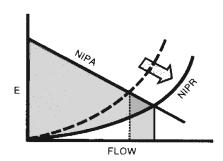
Increase Inlet Line Size.



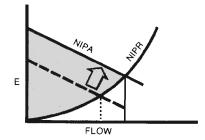
Shorten Inlet Line Length. Minimize Direction and Size Changes. Reduce Number of Fittings.



Increase Pump Size for Given Flow (This Lowers NIPR).



Elevate Liquid Source — OR — Lower Pump — OR — Pressurize Source Tank.

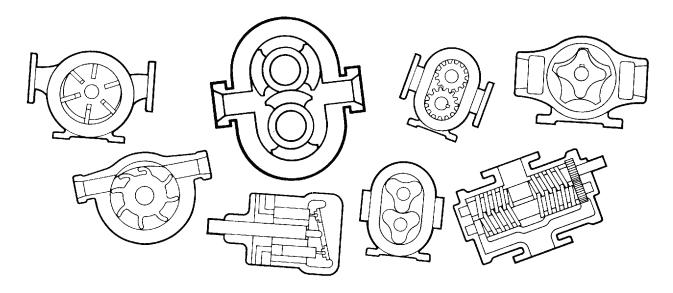


Using any of these changes, or combinations of them, the system and pump characteristics can be selected to allow operation at satisfactory flow rates and system conditions.

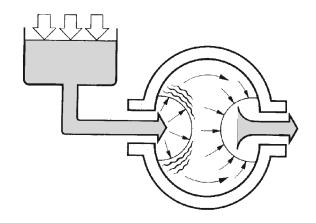
Rotary pumps, such as those made by Waukesha Cherry-Burrell, have better inlet characteristics (low NIPR) than most other types of pumps, and are often selected for their ability to operate under low net available inlet pressures, to self prime, to lift the liquid on the inlet side, or to pump fluids from vacuum equipment. They are particularly suited for pumping viscous liquids and are often the only pumps which can be used in this service.

# **Rotary Pump Fundamentals**

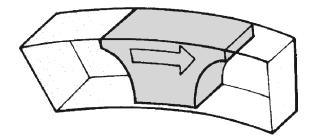
A rotary pump is a positive displacement pump which moves fluids by means of the motion of rotors, cams, pistons, screws, vanes, or similar elements in a fixed casing, usually without the need of inlet or outlet valves.



The motion of the rotary parts causes specific volumes to be **created** near the pump inlet, allowing atmospheric or external pressures to force liquid into the pump. Near the outlet these volumes are collapsed or **destroyed**, forcing the liquid out of the pump.

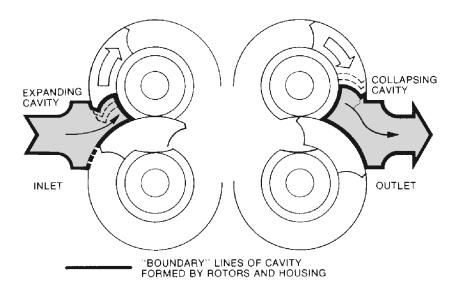


The Waukesha Cherry-Burrell rotary **external circumferential piston (ECP) pump**, has arc shaped **pistons** traveling in the annularly shaped **cylinders** as shown.

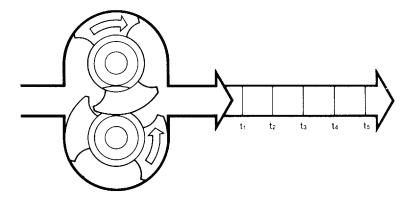


Each rotor has two **pistons**; two rotors are used in the pump — driven by external timing gears to rotate in opposite directions.

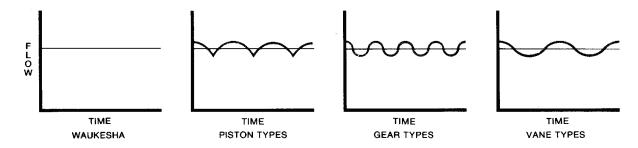
The motion of the rotors **creates** an expanding cavity on the inlet side allowing fluid to flow into the pump chamber. The rotors then carry the fluid around the cylinder to the outlet side, where it is forced out of the pump as the cavity contracts.



The rotors turn at constant velocity, and the shape of the rotors and cavities allow the Waukesha Cherry-Burrell ECP Pump to deliver a constant volume per unit of time for any rotor position.



This means a Waukesha Cherry-Burrell ECP Pump delivers a smooth, non-pulsating flow. Many other pump types have a variation in flow per unit of time, resulting in pulsations.

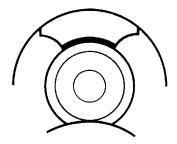


Each rotor forms a long **seal** path:

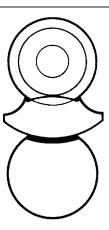
• Between its outer diameter and the housing:



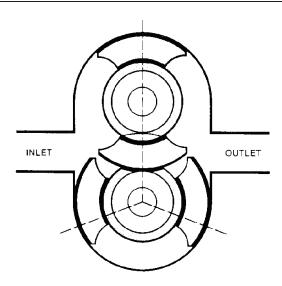
• Between its inner diameter and the Body Hub:



• Or, between the outer diameter and the **scallop** in the opposite Hub.

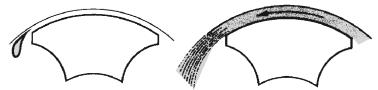


So, at any position in the rotation of the two rotors, there is a long and continuous "sealing" path between the inlet and outlet.



These long sealing paths limit the backflow or **slip** from the high pressure pump outlet to the low pressure inlet.

The clearance between rotating and stationary parts is even more important in limiting slip. Slip increases rapidly with increasing clearances (proportional to clearance to the 3rd power —  $C^3$ ).



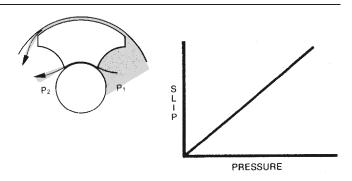
Using alloy combinations that minimize galling, Waukesha Cherry-Burrell ECP Pumps can be machined to very close clearances, making it a low slip pump.

The combination of the basic style, the materials of construction, and close clearances makes the **Waukesha Cherry-Burrell ECP Pump** one of the most efficient rotary pumps available.

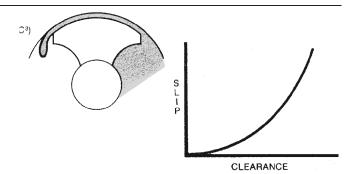
# Slip and Efficiency

Pump performance in many cases is dependent on the slip (slip flow), which occurs in a pump. **Stated again, slip increases**:

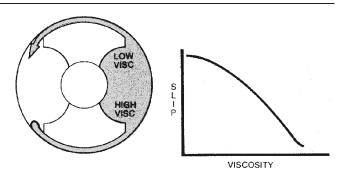
• Directly with pressure.



• Directly with clearance.



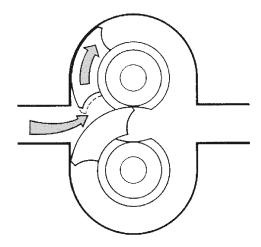
• Inversely with viscosity.



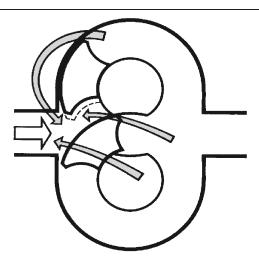
The major effect of slip on pump performance is the loss in flow capacity.

Let us illustrate it this way.

The expanding cavity on the inlet side creates a low pressure area that sucks fluid in to equlized the pressure. This cavity can be filled with fluid from the inlet line in normal performance.



However, if the slip is high, the cavity can be partly filled with fluid flowing back through the pump from the outlet side.

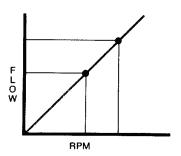


If this occurs, the pump loses the ability to deliver the volume of fluid it is theoretically capable of pumping. This phenomena is sometimes defined by the term **volumetric efficiency**, or:

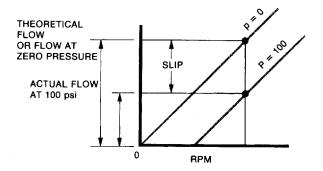
V.E. = 
$$\frac{\text{Actual Flow}}{\text{Theoretical Flow}}$$

Although often used by pump manufacturers, this term is less useful than really understanding slip.

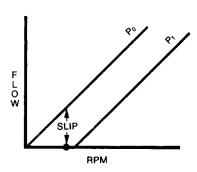
For a **given pump** and fluid, the slip is proportional to the pressure differential from outlet to inlet. If the pump had no slip, the volume pumped would be directly proportional to the speed or rpm.



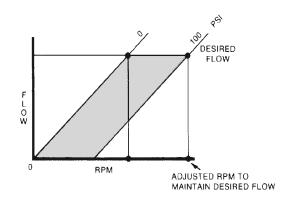
When the slip flow is superimposed on this graph for a given pressure differential, we can see the loss of flow which is due to slip.



If the slip is high enough at a certain speed, **no flow at all can occur**.

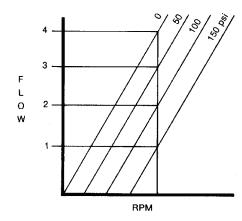


If a certain flow is needed at a given pressure, the speed must be increased.



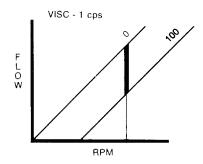
If the pressure is increased, the slip will increase, and therefore, the actual flow will decrease.

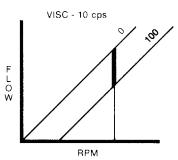
This type of chart is commonly used to show pump performance. It should be remembered that this type of chart shows the performance for only one fluid viscosity.

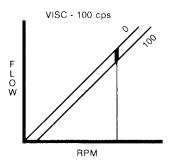


If the viscosity increases, the slip will decrease (for a given pressure differential and pump).

So a series of charts would actually be needed to cover a full range of viscosities.



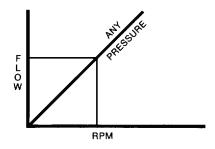




In a standard clearance Waukesha Cherry-Burrell ECP Pump the slip is essentially zero when the viscosity is above 200 to 300 centipoise.\* Therefore, the pump will deliver its theoretical displacement **at any pressure** in its working range.

The flow performance can then be shown as one line for all viscosities above 200 to 300 CPS, and the theoretical or zero pressure line can be used to find flow and rpm.

Later we will develop a type of chart which can be used for all viscosities, even between 1 and 200 - 300 CPS range.



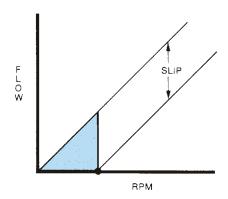
<sup>\*</sup>See individual pump curves for zero slip.

## The Effect of Slip on Pump Performance

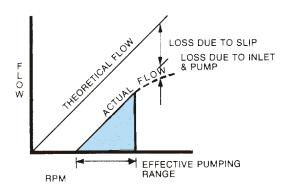
When the internal slip of a pump is low, as in the Waukesha Cherry-Burrell ECP Pump, the pump can be used effectively to:

- 1. Pump low viscosity fluid in low NIPA systems.
- 2. Pump from vacuum vessels.
- 3. Self prime. (And lift fluids from lower levels.)
- 4. Meter fluids.
- 1. LOW NIPA SYSTEMS When pumping low viscosity fluids in low NIPA systems, the effect of slip in reducing capacity, along with the energy requirements in entry to the pump (NIPR) must be considered. A careful balance must be made in selecting pump size and speed.

At low pump speeds, the inlet losses are low, but if the pressure differential across the pump causes excessive slip, little or no flow may result.



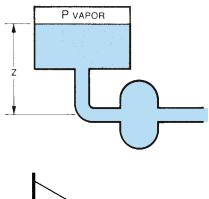
At higher speeds, the inlet and internal pump losses may be high enough to limit flow. At these higher speeds a **point of no return** can be reached where high velocities within the pump chamber create localized low pressure zones. Vapor formation can take place in these zones, and the vapor can fill the pump cavities, destroying its ability to sustain uniform flow of fluid.

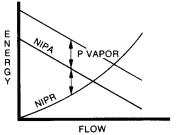


The selection of pump size to get the required flow and acceptable speeds may also be cost dependent, with smaller pumps generally less costly.

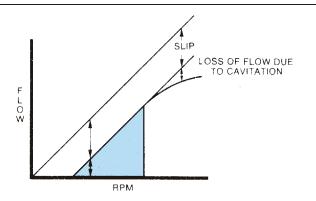
2. VACUUM VESSELS – Pumping from vacuum vessels is an extreme example of low NIPA operation which is possible with a low slip pump. Typically the vacuum chamber is used to evaporate fluids or to process at low temperatures. This causes an additional problem, in that operation is taking place at the vapor pressure of the fluid. In these cases, the maximum energy available to push fluid into the pump is that of the liquid leg or elevation.

If this liquid leg is low, and NIPA is barely higher than the NIPR, cavitation in the lines or pump can easily occur. In the design of these systems, it is typical to elevate the tanks, often to 30 feet or more, to obtain the leg needed.



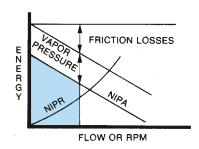


If the viscosity is low, the additional factor of slip flow must be overcome. We have again the limits on speed range — where at low speeds the slip may be a high percentage of theoretical flow, resulting in little net flow, and at higher speeds, the flow can be limited by cavitation or vaporization of fluid.

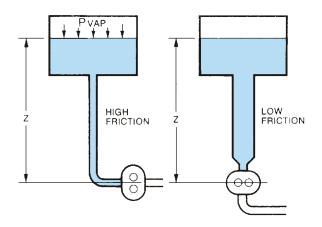


Pumping low viscosity fluids from a vacuum is nearly impossible with a high slip pump. The low slip Waukesha Cherry-Burrell ECP Pump can do this job when the system and pump conditions are carefully selected.

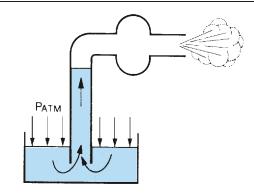
In pumping viscous fluids from vacuum vessels, slip is not a factor, and the NIPA and NIPR values determine the operating range, with both subject to the increased frictional losses due to higher viscosities.



Care in systems design must be taken, because raising the liquid level to obtain more energy to fill the pump also means that the inlet lines are longer and the increased frictional losses may offset the higher elevation. A typical solution to this problem is a large diameter standpipe, (to reduce frictional loss) tapering down to the pump port size just at the inlet, with a minimum of elbows and fittings.



3. PRIMING ABILITY – The Waukesha Cherry-Burrell ECP Pump clearances are small enough, that at higher speeds, the pump can even move air. What this means is that the pump can be use to **dry prime**, or actually evacuate the air in the inlet line, reducing the pressure and allowing the liquid to move up in line, fill the pump chamber and begin normal pumping.



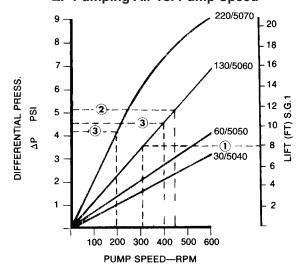
This ability can be very important and useful, as the Waukesha Cherry-Burrell ECP Pump is one of the few pumps which can be used to empty barrels, tanks, and tank cars, etc. ... in this way, without priming with liquid.

When pumping low viscosity fluids this **dry priming** action happens rapidly. Higher viscosity fluids move up the inlet piping more slowly, but they **will move** and the priming **will** take place. The Waukesha Cherry-Burrell ECP Pump can run **dry** without damage, long enough for these viscous fluids to reach the pump inlet.

**Chart** – Shows the dry priming ability of different size pumps at various speeds. The pressure differential shown is expressed in psia, but can easily be converted to vertical lifts. The second scale shows the lift possible for water, assuming 14.7 psia atmospheric pressure and negligible line losses.

See following examples on how to use charts.

Prime Characteristics Waukesha ECP Pumps  $\Delta P$  Pumping Air vs. Pump Speed



## **Determining Speed for Liquid Lift**

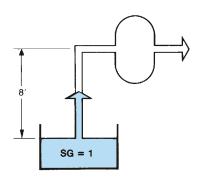
### Example 1:

Given a '130' size ECP pump handling water, what minimum speed must the pump run to lift water (self prime) from a tank with a liquid surface 8 feet below the pump?

The chart on page 39 shows a lift requirement of 8 feet for a liquid of S.G.= 1. The curve for the '130' size pump indicates a minimum speed of 305 RPM.

8 ft. 
$$\times \frac{62.4 \text{ lbs/ft}^3}{144 \text{ in}^2/\text{ft}^2} \times \text{S.G.} = \text{PSI}$$

$$8 \text{ ft.} \times 0.433 \times 1 = 3.46 \text{ PSI}$$

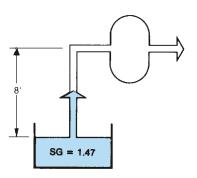


### Example 2:

Effect of specific gravity on priming ability. For the pump above, a '130' size, with a lift requirement of 8 feet, what speed must the pump run to lift Trichloroethylene of S.G. = 1.47?

8 ft. 
$$\times$$
 0.433  $\times$  1.47 = 5.09 PSI

On chart for 5.09 PSI '130' size pump requires minimum speed of 445 RPM.



When a pump must be selected for its priming ability, it can be seen on the graph that a smaller pump, running faster, often must be used to develop more **dry prime** differential pressure.

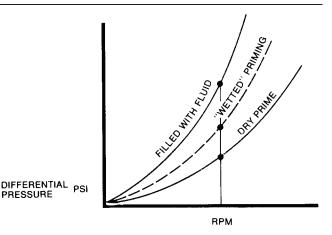
### Example 3:

For a 100 GPM flow rate, a '220' size ECP pump at 200 RPM could be used, or a smaller '130' size ECP pump at 400 RPM. (See typical flow vs. RPM curves.)

For 100 GPM flow rate, on water (S.G. = 1):

'220' size pump at 200 RPM can develop 4.2 PSI differential or lift 9.7 feet.

'130' size pump at 400 RPM can develop 4.5 PSI differential or lift 10.4 feet.

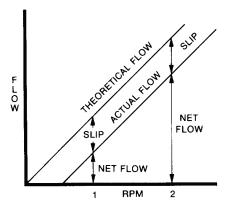


Of course, if it is possible to have some fluid in the pump, priming will be improved even more. The film of liquid in the clearances of the pump will **close up** those clearances, and allow a higher pressure differential to be created, approaching the differential which could be developed if the pump were filled with fluid. Because it will still be pumping air, it will not reach full pumping conditions until all the air is expelled and the lines and pump cavities are filled with fluid.

**4. METERING FLUIDS** – A low slip pump can be used effectively to meter fluids. If the slip is low, a pump will deliver nearly its theoretical displacement in each revolution. By electrically counting and controlling revolutions of the pump, or its revolutions per minute, we can get a measure of the amount of liquid displaced, or the rate (GPM) of flow.

Let's see how this can be done with a low slip pump.

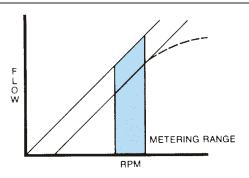
We saw before that slip is proportional to pressure. In a metering application, to reduce slip as much as possible, the pressure differential should be kept low. This can be aided with short, large diameter lines with few fittings or bends. With this low pressure differential, slip will be low and constant.



Looking then at a FLOW-RPM chart, we can see that at a low pump speed, the slip might be still a sizeable **percentage** of theoretical flow (1). If the pump speed is increased, the slip becomes a small percentage of theoretical flow (2), and by counting shaft revolutions only a small constant error exists, which can be compensated for in several ways.

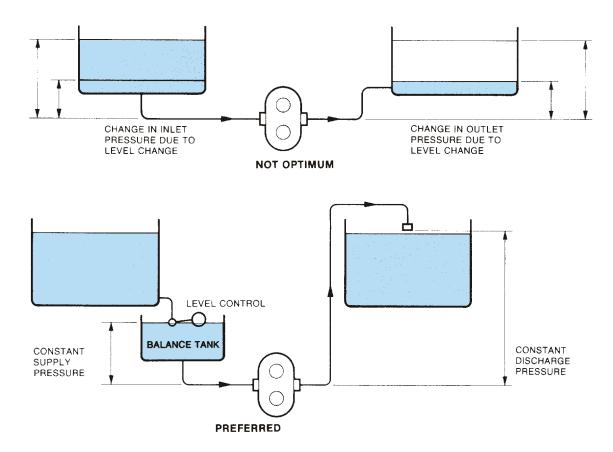
In any case, **repeatability** is usually obtained and is often what is really needed.

Then for metering **low** viscosity fluids, the pump size should be selected so it will run at high speed, but avoiding loss of flow due to cavitation.



To obtain best metering performance when using a standard Waukesha Cherry-Burrell ECP Pump on low viscosity fluids, the system should be designed to operate under a constant pressure differential if possible. On the inlet side, changes in pressure due to liquid level changes in a supply tank can be minimized by using a small balance tank with a level control.

In the outlet side, pressure can often be kept constant by discharging at the top of the delivery container.



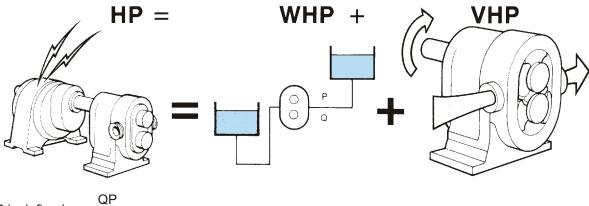
## Power Requirements in a Pumping System

All the system energy requirements, and the energy losses in the pump must be supplied by the pump drive in the form of mechanical energy. The rate of energy input needed is defined as power, commonly dimensioned as horsepower, where 1 HP = 33,000 ft-lbs/minute.

In a pump and system, we find it convenient to consider separately:

- Power required due to external system conditions WHP sometimes called fluid horsepower, hydraulic horsepower or water horsepower.
- Power required due to internal conditions in the pump VHP which includes viscous power losses and mechanical friction.

Therefore, total horsepower needed at the pump shaft:



WHP is defined as  $\frac{QP}{1714}$ 

where: Q = GPM (for this calculation, slip is ignored so Q = displacement x RPM)

P = Pressure in PSI

1714 is a conversion constant

VHP, viscous horsepower, is the power loss due to viscous fluid friction in the pump. We have also included the mechanical losses due to bearing, seal, and gear drag. VHP is determined by test of each pump.

Many manufacturers use the term efficiency defined as:

$$EFF = \frac{WHP}{BHP}$$

and often use it in a horsepower formula as follows:

$$HP = \frac{QP}{1714 \times EFF}$$

which is equivalent to:

$$HP = \frac{WHP}{FFF}$$

Although a useful concept, it means that a vast number of efficiency values must be determined by test for many combinations of flow, pressure and viscosity.

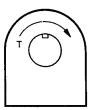
By identifying VHP and WHP separately, Waukesha Cherry-Burrell has developed a very simple and effective form of horsepower chart for calculation of all conditions of viscosity, flow and pressure. This is discussed later in the section entitled "Calculating Power Requirements."

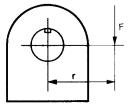
## **Torque**

The power requirements for mechanical devices such as pumps and pump drives are best expressed in terms of Torque and Speed where:

#### **Torque**

- is the moment of the forces required to cause motion.
- · is usually expressed in units of in-lbs or ft-lbs.
- can sometimes be identified as F x r.





In rotary motion, HP (the rate of doing work) can be expressed in terms of Torque and RPM

$$HP = \frac{T \text{ (ft-lbs)} \times N \text{ (rpm)}}{5250} \text{ or } \frac{T \text{ (in-lbs)} \times N \text{ (rpm)}}{63025}$$

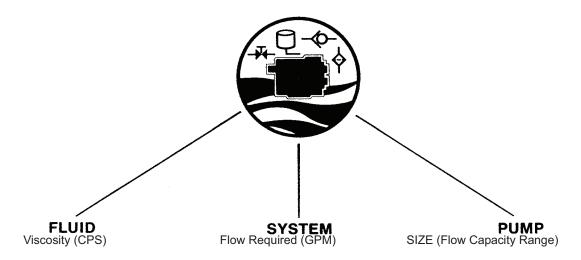
Since power requirements were calculated as HP = WHP + VHP, the horsepower will generally be known, and it may be necessary to calculate torque. Rearranging the equation:

$$T(\text{ft-lbs}) = \frac{\text{HP} \times 5250}{\text{N (rpm)}}$$
 or 
$$T(\text{in-lbs}) = \frac{\text{HP} \times 63025}{\text{N (rpm)}}$$

Later, in selecting drives for pumps, it can be seen that not only must a drive have sufficient horsepower to drive the pump, but in the useful range of the drive the **torque** must be adequate to drive the pump. In addition, the drive components such as V-belts, couplings, and clutches must have enough torque capacity to do the job.

# How to Select a Waukesha Cherry-Burrell Pump

Starting with these characteristics:



Review the individual pump curves to find the smallest model that can achieve the required flow rate. See curves starting on page 91. Quick sizing selection can be determined from curve index on page 92. Special considerations that might modify preliminary choice.

## **Effective Viscosity**

For Newtonian Fluids Use Size Selection Guide

For Non-Neutonian Fluids Utilizing **effective** viscosity, use Size Selection Guide.

See page 3, 4, 5, and 126, 127 or consult Waukesha Cherry-Burrell's Application Engineering Department.

#### **Unfavorable Inlet Conditions**

Low NIPA (See page 37) Consider larger size pump to decrease NIPR.

Vacuum Services (See page 38)

(Size Selection Guide is based on 0 psig at inlet.)

IIIUII Vaboi Fiessule	or Pressu	sure
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(Often associated with high

temperature.)

Consider larger size pump to decrease NIPR.

#### Abrasive Fluids

Consider larger size pump to reduce speed and wear.

#### **Shear Sensitive Fluids**

Consider larger size pump to minimize shear.

# Expected combination of **high pressure** and **high viscosity**.

Consider larger size pump to reduce speed and increase load capacity.

## Minimum damage wanted to

particulates

Consider larger size pump for more gentle handling and the use of single wing rotors.

## **Severe Duty Cycle**

Frequent Start-Stop Multi-Shift Operation High Pressure Operation High Horsepower Operation Consider larger size pump to increase service life.

## **EXAMPLE:** Given these requirements:

## Fluid

Viscosity — 10 CPS specific gravity — 1.47

Vapor Pressure — 1.6 psia at 80°F

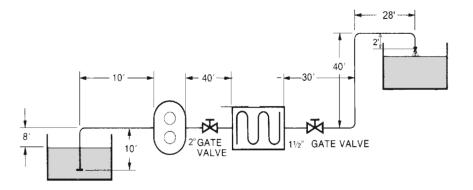
## System

60 GPM required in system below.

Outlet line after heat exchanger must be 1-1/2 inch.

## **Pump**

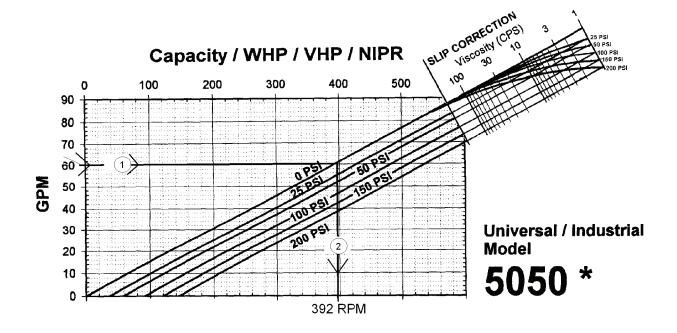
to be Industrial model (5000 Series).



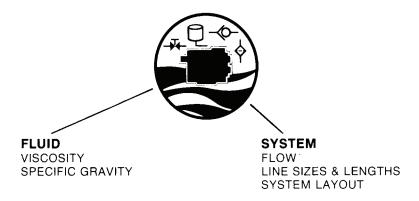
## **Pump**

Size, speed, horsepower to be determined.

Preliminary choice of a model 5050 size pump is made.



With the preliminary size just selected, and using these factors:



Using the system layout, determine line lengths and diameters of the discharge line.

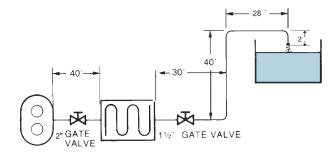
When necessary to design a system, a **suggested starting point** is to use line sizes of the same size as the pump port.

Sanitary			
Pump Size	Line Size		
6	1" or 1-1/2"		
15	1-1/2"		
18	1-1/2" or 2"		
30	1-1/2" or 2"		
45	2"		
60	2-1/2"		
130	3"		
180	3"		
210	4"		
220	4"		
320	6"		
420	6"		
520	8"		

Industrial		
Pump Size	Line Size	
5040	1-1/2"	
5050	2"	
5060	3"	
5070	4"	
5080	6"	

## Determine friction loss in discharge piping.

From the system layout, determine the number and types of fittings and valves.



Tabulate these fittings as on the table below. If the piping system has more than one size of piping, group line lengths and fittings of each together.

Pipe Diameter	2"	1-1/2"
Length	40 ft	100 ft
Elbows	none	3
Valves	1 Gate	1 Gate
Other Fittings	none	none

**Note:** Use fully open gate valves and medium sweep elbows in this example.

Determine equivalent length of each fitting using page 131. Enter valves and add line lengths and equivalent lengths together.

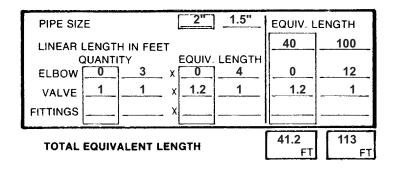
See equivalent length table on page 50.

#### VISCOSITY CORRECTION TABLE EQUIVALENT LENGTH OF PIPE FOR VISCOSITY RANGE (CPS) OF 2.000 20 000 to 100.000 CPS to 1.000 CPS 10.000 CPS -3000 2.250 -1.500 750 3.000 4 Closed -1.000 -500 -2000 1.500 -2.000 12 Closed 'a Closed Fully Open -250 750 - 500 -1.000 375 -125 -500 Angle Valve, Open 300 30 200 200 -150 -100 50 24-Square Elbow 20-Close Return Ber 100 75 -50 -25 Inches 16--12 5 -25 37.5 -50 -30 22.5 -15 Standard Tee - D Through Side Outlet -20 - 5 idden Enlarge d D-14 -25 Standard Elbow or run of Ordinary Entrance - .5 - D - d }-Medium Sweep Elbow or run of Tee reduced 14 - 25 Sudden Contractio - d D-14 - d:D-12 125 -0.5 -d.D--34 -0.3 Long Sweep Elbow or run of Standard Tee -0.2 -0.2 45 Elbow - 025 -0.1 075

## Resistance of Valves and Fittings to Flow of Fluids

In the above example, 1-1/2" standard pipe size and medium sweep elbow.

Discharge Piping



Using flow and line size, **determine** pressure drop in discharge piping due to **friction loss** using pipe frictional loss graph below.

If two or more line sizes are used, find the pressure drop in each section separately, and add together.

**EXAMPLE:** At 60 GPM, and 10 CPS

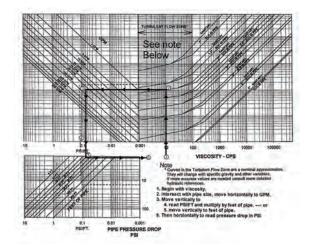
<u>2 in.\*</u> <u>1-1/2 in.\*\*\*</u> 2.9 PSI 13.6 PSI

F.L. = 2.9+13.6=16.5 PSI

\*Equivalent Length of 41.2 ft

\*\* Equivalent length of 113

**NOTE**: Full size graph available on page 133.



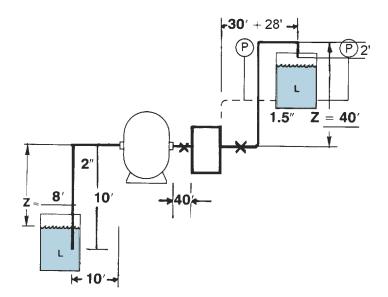
Determine static pressure requirements due to elevation change.

### **EXAMPLE:**

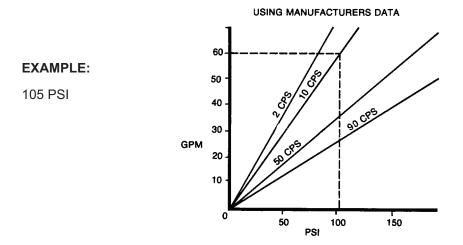
$$P \ = \ 40 \text{ ft.} \times \frac{62.4}{144} \times \text{S.G.}$$

$$P = 40 \text{ ft.} \times 0.433 \times 1.47$$

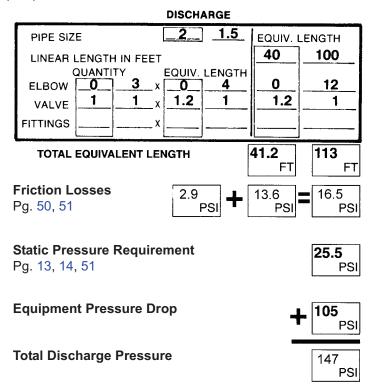
$$P = 25.5 PSI$$



Determine pressure requirements due to equipment in the system, such as filters, heat exchangers, relief valves, orifices, nozzles, pressurized tanks.



Add the pressure requirements due to friction loss and elevation changes. This pressure must be less than the rated pressure of the pump.



This pressure can now be used for further calculations.

However, if the pressure is too high, consider one or more of these changes to reduce pressure to a workable level.

- Reduce flow
- · Larger diameter piping and fittings
- · Shorter length of piping and fewer fittings

# **Determining Pump Speed**



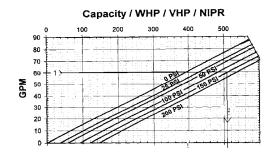
**FLUID** Viscosity **SYSTEM** Pressure

**PUMP** Pump Size

A typical type of Flow-Speed Chart shown can be used to determine pump speed and compensate for slip.

**EXAMPLE:** Using 60 GPM and 147 PSI pressure, the curve indicates a speed of 509 RPM.

**EXAMPLE:** However, this type of curve is valid only for water, or fluid of the same viscosity. For fluids of viscosity of over approximately 200 CPS, the zero pressure line can be used on 5050. See individual curves for zero slip viscosity starting on page 91.



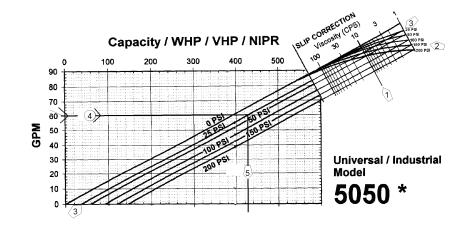
To allow speed determination for **any** viscosity, Waukesha Cherry-Burrell has developed a nomen graph on every curve.

Starting with the known viscosity, 10 CPS, on the viscosity scale, move down to the pressure previously calculated, 147 PSI.

From that point, a line (3-3) drawn parallel to the chart lines, becomes the **operating line** for that viscosity and pressure.

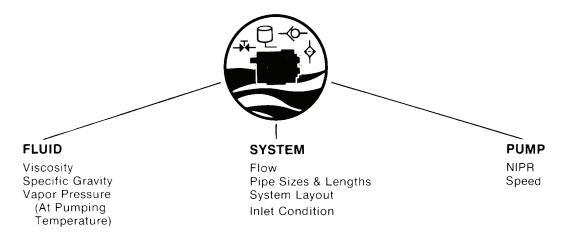
Using the desired flow, 60 GPM, move horizontally to the **operating line**, and then vertically down to the RPM scale: Read 426 RPM.

Note that for all viscosities above approximately 200 CPS, the 0 PSI line is the operating line. In other words, no slip occurs and no speed correction is needed, with standard clearance pumps.



# **Checking the Inlet**

Using these characteristics:



Determine static pressure available due to elevation.

See equation on page 13.

### **EXAMPLE:**

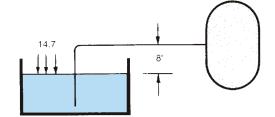
Static Pressure Avail  $= P_{ATM} + wz$ 

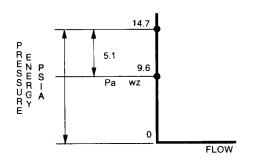
$$P = 14.7 + \left(-8 \times \frac{62.4}{144} \times S.G.\right)$$

$$P = 14.7 + (-8 \times 0.433 \times 1.47)$$

$$P = 14.7 - 5.1$$

$$P = 9.6 psia$$





**NOTE:** Atmospheric pressure is 14.7 PSIA at sea level, which we assumed in this example. Above sea level it is very important to determine atmospheric pressure at the current elevation of the equipment.

Using the system layout, determine line lengths and diameters of the inlet line.

When designing a new inlet system, a suggested starting point is to use line sizes of the same size as the pump port.

Sanitary			
Pump Size	Line Size		
6	1" or 1-1/2"		
15	1-1/2"		
18	1-1/2" or 2"		
30	1-1/2" or 2"		
45	2"		
60	2-1/2"		
130	3"		
180	3"		
210	3"		
220	4"		
320	6"		
420	6"		
520	8"		

Industrial			
Pump Size	Line Size		
5040	1-1/2"		
5050	2"		
5060	3"		
5070	4"		
5080	6"		

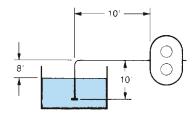
Due to the normally limited pressure energy available on the inlet side, it is good practice to keep the inlet line as short and straight as possible. It may be necessary to increase line size above those shown when:

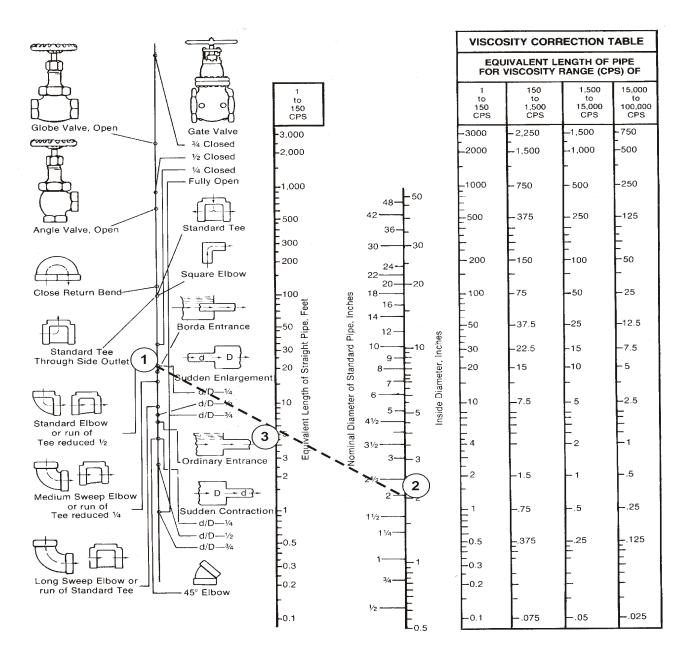
- · Pumping high viscosity fluids
- · Lifting fluids from lower elevations
- · Pumping from vacuum vessels

See pages 21, 38 for more complete discussion of these conditions.

From the system layout determine the number and types of fittings and valves and tabulate these fittings. If the piping system has more than one size of piping, group the line lengths and fittings of each together.

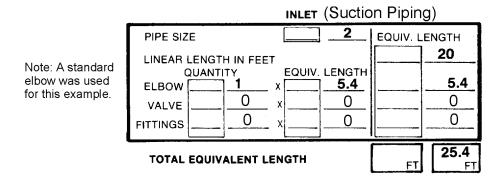
Pipe Diameter	2"
Length	20 feet
Elbows	One
Valves	None
Other Fittings	None





NOTE: Full size graphic available on page 131.

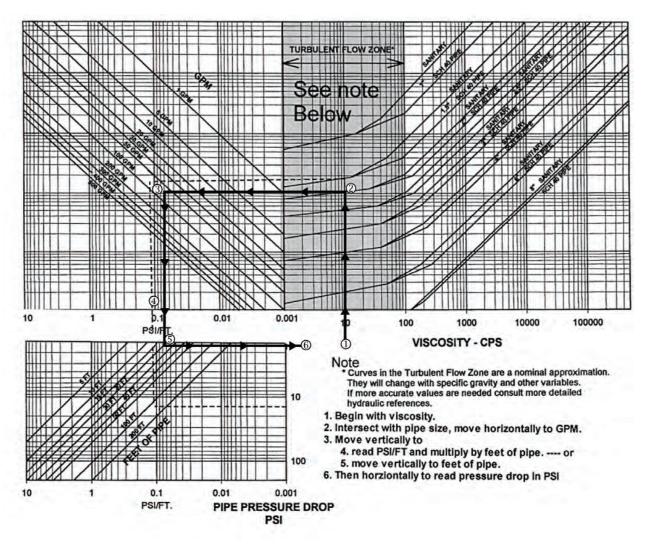
Determine equivalent length of each fitting using the above graph. Enter the number valves, fittings, and add line lengths and equivalent lengths together.



Using flow and line size, determine pressure drop in suction line due to friction loss using pipe frictional loss graph below.

If two or more line sizes are used, find the pressure drop in each section separately, and add together.

**EXAMPLE:** F.L. = 1.8 PSI at 60 GPM, 10 CPS, 2" pipe and 25.4 ft total equivalent length.



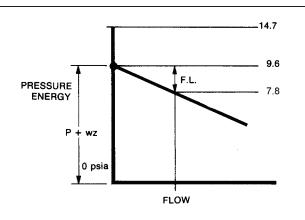
NOTE: Full size graphic available on page 133.

Subtract the pressure drop due to friction loss from the static pressure available.

**EXAMPLE:** Static Pressure – FL = Inlet Pressure 9.6 – 1.8 = 7.8 psia

Based on example flow of 60 GPM, 2" pipe, 10 CPS and 25.4 ft total equivalent length.

See page 54 for static pressure calculation.

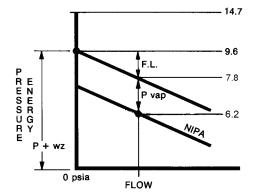


Determine the vapor pressure of the fluid at pumping temperature. Refer to references for values for typical fluids. **Subtract** this vapor pressure from the inlet pressure in the system as calculated above. **This point is the Net Inlet Pressure Available (NIPA)** for these system and fluid conditions.

**EXAMPLE:** Given –
Vapor Pressure = 1.6 psia at 80°F
Inlet Press – VP = NIPA
7.8 – 1.6 = 6.2

This NIPA must be greater than the Net Inlet Pressure Required (NIPR) of the pump. Every pump has a set of NIPR curves which are determined by speed and fluid viscosity. These curves are shown starting on page 93 for Waukesha Pumps.

See page 121 for the 5050 curve used in this example.

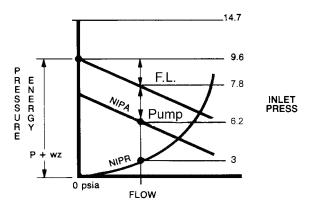


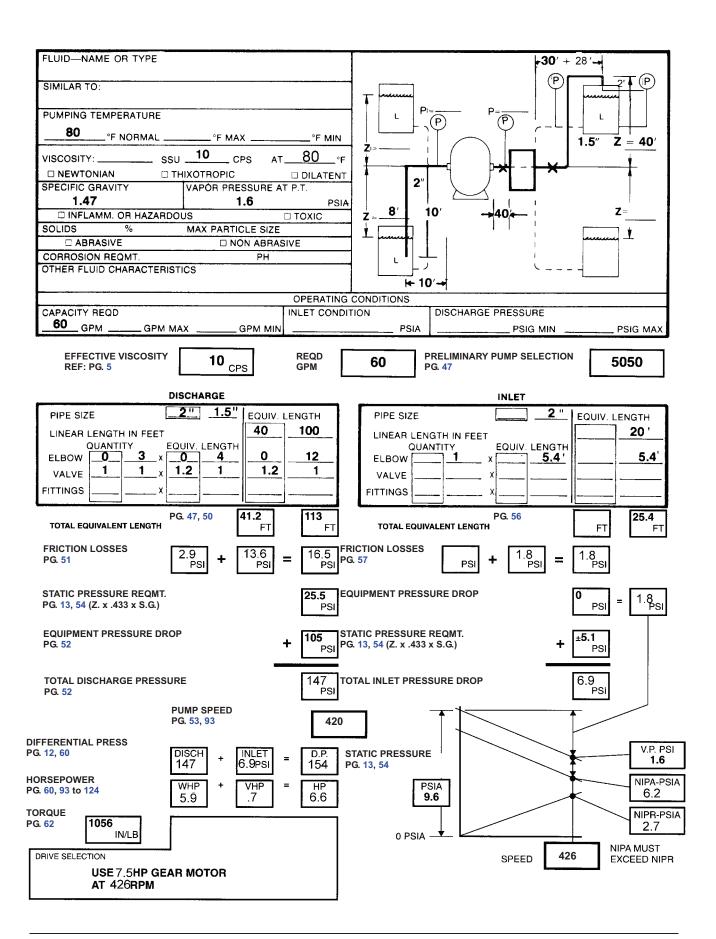
## Comparing NIPA with NIPR:

In this case the design is satisfactory as NIPA (6.2 psia) is greater than NIPR (2.7 psia).

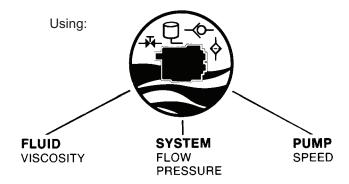
If NIPA is less than NIPR, changes in system conditions are needed. Refer to page 25 for suggestion of changes to permit satisfactory operation.

NIPR based on 60 GPM at 426 RPM, in this example.





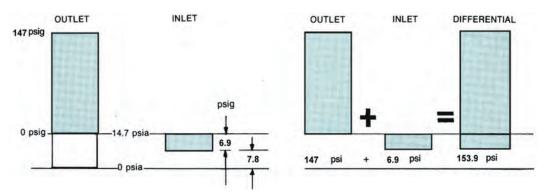
## **Calculating Power Requirements**



Determine differential pressure developed by pump:

- · Using outlet pressure calculated
- Add or subtract inlet pressure (see pg. 12)
- Total = Differential pressure

Example shown is with inlet pressure below atmospheric pressure

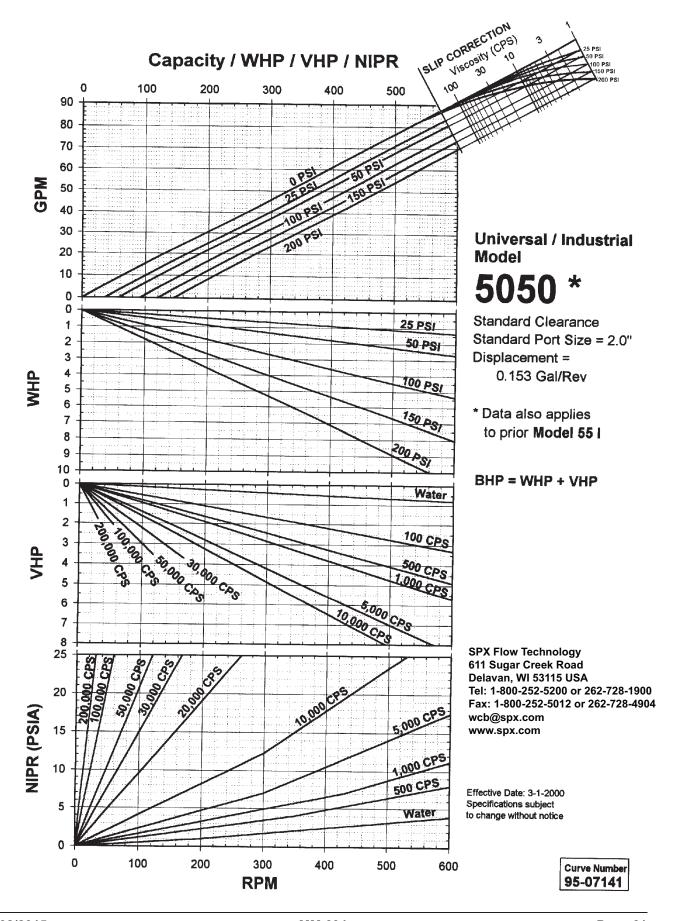


Using the differential pressure, plus the viscosity, flow rate, and pump speed determined earlier, the required HP can be easily found on the page 66. Starting at the pump speed, 420 RPM, follow vertical line down to the pressure line 154 PSI. A horizontal line to the left will give you the value for WHP, 5.9.

Then continue down on the RPM line to the viscosity line for 10 CPS and draw a horizontal line to the VHP scale, and read .7 HP.

Add WHP and VHP together for a required power of 6.6 HP. (See page 43 for discussion of HP, WHP and VHP.)

NOTE: HP, flow, and pressure will vary with gear motor speed. Constant speed gear motor may not be available for speed selected. Variable speed may be required. All values must be calculated at actual speed pump will be run at.



NOTE: This type of pump performance curve is used primarily to calculate required horsepower. If it is necessary to calculate efficiency, use:

- · output flow Q in GPM
- · differential pressure P in PSI as calculated
- total input horsepower from curve (VHP + WHP)

#### **EXAMPLE:**

$$EFF = (output \div input) \times 100$$

$$EFF = \left(\frac{QP}{1714} \div WHP + VHP\right) \times 100$$

$$\mathsf{EFF} = \frac{60 \times 154}{1714} \div (5.9 + .7) \times 100$$

$$\mathsf{EFF} \, = \, \frac{5.39}{6.6} \times 100 = 81.7\%$$

**Torque Requirements** – With the horsepower and speed just determined, the torque needed can be calculated. Using this relationship for HP:

$$HP = \frac{T (ft.-lbs.) \times N (RPM)}{5250}$$

Rearranging, we get

$$T = \frac{HP \times 5250}{N}$$

Torque is sometimes expressed in inch-lbs. or

Torque (ft.-lbs.) 
$$\times \frac{12"}{ft} = T$$
 (inch-lbs.)

In our example

Torque = 
$$\frac{6.6 \times 5250}{426}$$
 = 81.3 ft.-lbs,  
or

$$81.3 \times 976 = 1116$$
 inch-lbs.

This **torque** should not exceed the torque limit of the pump shaft. **Torque should** be checked especially on high viscosity, low speed applications. See next page for torque limits.

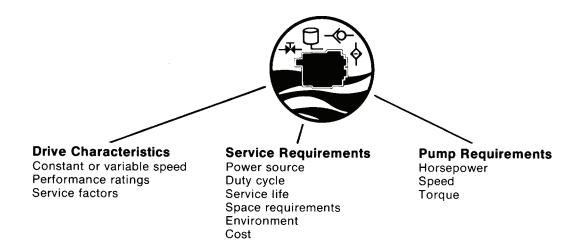
The table below shows the torque limits of various Waukesha Cherry-Burrell pumps.

Sanitary				
	Torque Limit			
Pump Size	(FTLBS.) (INCH-LBS.)			
6-15-18	66.6 800			
30, 33	250 3,030			
45, 60, 130, 133	420 5,050			
180, 220, 223	790	9,500		
210, 320, 323	23 1,320 15,800			
420, 423	2,190	26,250		
520, 523	2,190	26,250		

Industrial				
Torque Limit				
Pump Size	(FTLBS.) (INCH-LBS.)			
5040	100 1,200			
5050, 5060	190 2,300			
5070	790 9,500			
5080	1,320	15,800		

This completes the pump selection procedure for your Waukesha Cherry-Burrell pump. Following this is some general information to help you select a pump drive. Because of the great variety of available drives, we cannot include the detailed information which is found in drive manufacturers catalogs. However, Waukesha Cherry-Burrell is happy to assist in drive selection, and does maintain a stock of suitable drives in commonly used sizes.

## **Selecting the Pump Drive**

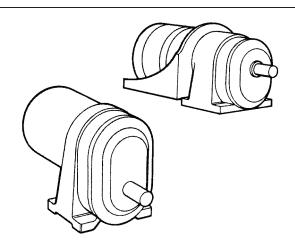


Rotary pumps are slow to medium speed pumps, and generally require a speed reduction from normal motor speeds of 1750, 1150 or 850 rpm. Using HP, speed, and torque required, a selection can be made from one of the readily available types of drives discussed below.

**1. CONSTANT SPEED DRIVES** – When exact flow is not critical with changes in system and pump conditions, a constant speed drive is a good choice.

#### **Integral Gear Motor and Motor-Reducer Drives**

These are rugged, self-contained drives generally using a 1750 rpm, 3-phase induction motor and helical gear reductions. Commercially available in a wide range of HP and speeds.



With the calculated speed and horsepower required, a conservative approach is to select the next lower stock speed, and a stock horsepower equal or above the requirement, using the manufacturers' recommended service class and ratings.

If a minimum flow must be maintained even with system changes and pump wear, the next higher speed may be needed. In this case, the system should be recalculated, as the higher speed and resulting higher flow and pressure drop will require higher horsepower. The drive selected must be able to supply this power.

The integral gear motor is generally more compact, lower in cost, and easier to install with only one coupling and guard.

The motor and separate reducer is sometimes preferred for its flexibility, especially in changing standard motors for maintenance.

2. V-BELT DRIVES – V-belt Drives are usually the lowest initial cost constant speed drive, and offer some flexibility to change pump speed by a change in sheave size. Using readily available standard motors of 1750 and 1150 rpm, a range of medium pump speeds are possible. Due to sheave size and space limitations, the useful range of pump speeds is generally 200 to 600 rpm. Table 1 shows some practical combinations for use with Waukesha Cherry-Burrell pumps.

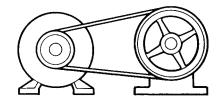


Table 1

Pump Speed	Motor Speed	V-Belt Section	Motor Sheave Diameter	Pump Sheave Diameter	Practical Center Distance	Approximate HP/Belt
220	1160	Α	3	15.6	18.8	1.23
260	1160	Α	3	13.2	15.1	1.14
290	1160	Α	3	12.0	11.0	1.12
330	1160	Α	3	10.6	12.4	1.12
390	1160	A	3	9.0	11.9	1.13
440	1750	Α	3	12.0	13.6	1.62
495	1750	Α	3	10.6	12.4	1.52
580	1750	Α	3	9.0	11.9	1.54
640	1750	Α	3	8.2	12.6	1.62
210	1160	В	3.4	18.4	15.9	1.49
260	1160	В	3.4	15.4	14.8	1.47
290	1160	В	3.4	13.6	16.5	1.49
360	1160	В	3.4	11.0	16.5	1.51
440	1750	В	3.4	13.6	14.0	1.88
480	1750	В	3.4	12.4	15.2	1.93
540	1750	В	3.4	11.0	16.5	1.93
630	1750	В	3.4	9.4	17.9	1.97
690	1750	В	3.4	8.6	16.8	1.97
220	1160	3V	2.65	14	12.1	1.14
270	1750	3V	3	19	16.3	2.2
305	1750	3V	3.5	19	16	2.74
370	1750	3V	3	14	15.6	2.25
430	1750	3V	2.65	10.6	12.7	1.66
490	1750	3V	3	10.6	12.5	2.22
555	1750	3V	3.35	10.6	12.2	2.73
605	1750	3V	2.8	8	11.2	1.92
650	1750	3V	3	8	11.1	2.27
700	1750	3V	2.8	6.9	10.9	1.92
340	1160	С	7	24	23.6	7.56
400	1160	С	7	20	21.8	7.83
450	1160	С	7	18	21.6	7.73
505	1160	С	7	16	20.4	7.53
510	1750	С	7	24	23.6	9.57
610	1750	С	7	20	21.8	9.57
680	1750	С	7	18	21.6	9.69
290	1160	5V	7.1	28	29.6	11.48
380	1160	5V	7.1	21.2	21.6	10.83
430	1160	5V	8	21.2	21.0	13.1
510	1160	5V	7.1	16	21.4	11.2
545	1160	5V	7.1	15	19.8	10.9
580	1750	5V	7.1	21.2	21.6	14.9
620	1750	5V	7.5	21.2	21.4	16.3

One disadvantage of a V-belt drive is the side load or overhung load it puts on both pump and motor shafts and bearings, particularly at low speeds and higher horsepowers. Table 2 shows the calculation of overhung loads and permissible load for various pumps.

Table 2
Calculation of Overhung Loads

The overhung load (OL) can be calculated using the torque calculated previously.

$$OL = K \times \frac{Torque (inch-lbs.)}{\frac{Pitch diameter}{2}}$$

or

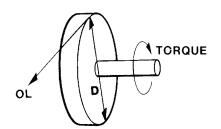
$$K \times \frac{T}{D/2}$$

Where K = 1.0 for Chain Drives 1.25 for Timing Belt 1.5 for V-Belts

It can be seen that the overhung load can be kept to a minimum by using the largest practical pulley size.

**EXAMPLE:** For 7.0 HP at 428 RPM, we previously calculated a torque of 1032 in.-lbs. Assuming a driven sheave of 18.4 in. P.D. for a V-belt drive:

$$OL = K \times \frac{T}{D/2} = \frac{1.5 \times 1032}{18.4/2} = 168 \text{ lbs.}$$



## Permissible Overhung Loads for Waukesha Cherry-Burrell Pumps

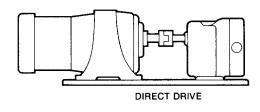
Based on location of sheave on pump shaft being as close to gear case as possible, and using a driven sheave of practical size.

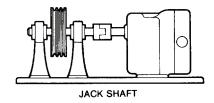
Sanitary			
Pump Size	O.H.LLBS.		
6, 15, 18	140		
30	420		
45, 60, 130	670		
180, 220	750		
210, 320	1,370		

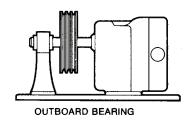
Industrial		
Pump Size O.H.LLBS.		
5070	870	
5080	1,370	

Industrial	
Pump Size	O.H.LLBS.
5040	260
5050, 5060	300

Beyond these loads, a jack shaft arrangement, or an outboard bearing arrangement can be used, or a change made to a direct drive

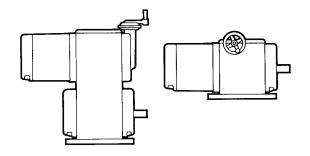






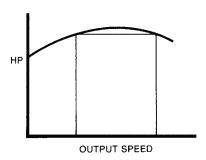
**Timing Belt Drives** can be used successfully on pumps. They have good high speed power capability, and will not slip at lower speeds. Refer to manufacturers' catalogs for selection and application.

3. VARIABLE SPEED DRIVES – Many excellent types of packaged variable speed drives are available which are well matched to pump requirements. They offer the ability to adjust pump speed to control flow and adjust for system conditions and eventual pump wear.

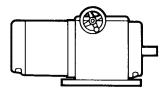


a. Belt type variable speed drives are available in a wide choice of horsepower and speed ranges.
Coupled directly to a pump, they provide a compact drive at a reasonable cost.

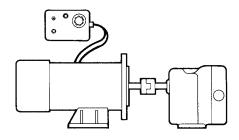
In selecting a drive from a manufacturers' catalog, the torque capability must be checked for the range of speeds needed, and compared to the pump torque requirements. Waukesha Cherry-Burrell has preselected certain models which have good torque capabilities over a broad speed range.



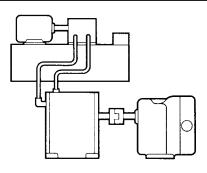
**b.** Traction type VS drives have been used successfully on pump applications, and recent developments in lubricants have greatly improved capacity and life. Some drives are infinitely variable from zero speed, and reversible.



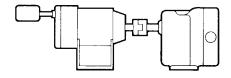
c. Electronic Variable Speed Drives. Recently many types of electronically controlled variable speed drives have become available. Using DC and AC motors, with variable voltage or frequency to vary speed, they can be applied as adjustable speed pump drives. Generally a speed reducer is needed to get the required torque at the lower pump speeds; thus permitting a smaller and more economical motor and control.



**d. Hydraulic Drives.** Packaged or custom designed hydraulic drives are extremely well suited for Waukesha Cherry-Burrell pump drives. They have excellent high torque capabilities over a broad speed range, with many available control options.



**e. Air motors** provide a good low cost drive with adequate torque capabilities when suitable motors are used. They have definite speed control limitations, but are useful in special situations.



**Waukesha Cherry-Burrell** can provide assistance in selecting a Waukesha Cherry-Burrell pump and associated drive to fit your application. The application data sheet in this manual illustrates the type of information needed to aid in the selection.

It should be noted that many local, state, and federal codes govern the use of drives and controls, in addition to other practical factors of selection. Some of these factors to consider are:

- State and OSHA Safety Codes
- Local, State and National Electrical Codes
- Local, State and National Sanitary Standards
- User, Industry and Manufacturers Standards
- · Hazardous Liquid Duty
- Explosion Hazards, Inflammable Vapors
- · Air Borne Dust, Lint Particles, etc.

- High Humidity Environment
- Wet Environment
- Ambient Temperature Considerations
- Adequate Mechanical and/or Electrical Overload Protection
- Duty and Service Considerations
- · Lubrication and Maintenance Requirements

### **Selecting the Pump Type**

Waukesha Cherry-Burrell builds pumps for two general areas of application: **Sanitary** service and general **Industrial** application.

The **Sanitary** type features both COP (Clean Out of Place) and CIP (Clean In Place) designs. Rotors, body, and all parts in contact with the fluid are designed and manufactured for acceptability by USDA and 3A sanitary standards.

Available in 316 stainless steel with Waukesha 88 rotors. 316SS rotors are available as an option.

The **Industrial** type is built for general heavy duty service in a wide variety of industrial applications. Available in three basic material choices:

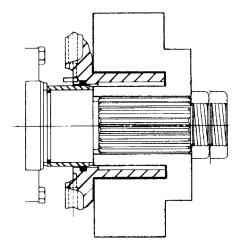
- 316 stainless steel with Waukesha 88 rotors
- optional 316SS rotors
- ductile iron (ASTM #A-395)

#### **Sanitary Pump Features and Options**

The Waukesha Cherry-Burrell Sanitary style pump features simple take-apart or CIP construction. The cover, body, rotors, and seal parts can be disassembled by removing the cover and rotor nuts. Reassembly alignment is assured by precision locating dowels.

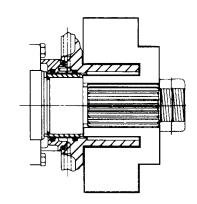
The Waukesha Cherry-Burrell Sanitary Pump is the standard of the food industry, and is used to pump nearly every edible product. In addition, its features make it very suitable for pumping pharmaceuticals, dyes, chemicals, latex and many other products. Its easy take-down, high efficiency, corrosion resistance, seal choices, and its performance-to-cost ratio make it suitable for a number of medium duty industrial uses.

- **1. SEAL OPTIONS** Seal construction for a Sanitary pump differs from Industrial seal design. For sanitary service, seal parts are simple in shape and have no corners or crevices which would be hard to clean. The seals are made to be removed and cleaned daily, often by personnel unskilled in seal care.
- **a. Universal I O-ring Seal:** Stationary O-ring in body groove. Rotating, replaceable shaft sleeve.
  - · Easy to clean
  - · Easy to assemble
  - · Periodic seal replacement required
  - Best at moderate temperatures (to 180°F)
  - Choice of sleeve and O-ring styles and materials



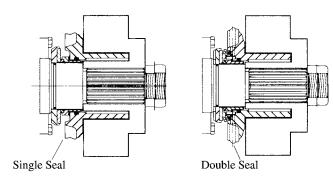
# **b. Universal I Twin O-ring Seal:** Two Stationary O-rings with flushing space, rotating, replaceable shaft sleeve.

- · Easy to clean and service
- Liquid seal or barrier
- · Prevents air entry
- · Cools and extends life
- · Flushes away particle build-up
- Choice of sleeve and O-ring styles and materials

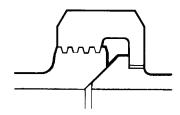


#### c. Universal I, Universal II, Universal Lobe Sanitary Mechanical Seal: Single or double as shown. Rotating seal seat. Floating, stationary seal assembly. (Universal I shown)

- · Long life
- · Wide temperature range
- · High speed capability
- · High pressure performance
- · Choice of face and O-ring materials
- · Requires greater care in handling
- · Flushing arrangements available

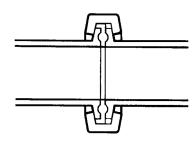


### **2. PORT OPTIONS** – Bevel seat, IMDA thread.



Sanitary clamp type fittings (gasketed). Wide variety of styles available.

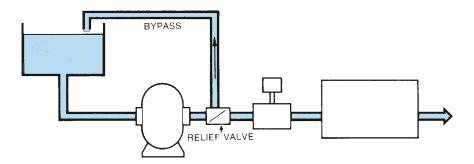
- S line (shown)
- I line
- Q line
- DIN
- SMS
- RJT



NPT or flanged connections are not considered a **sanitary** connection. NPT connections are normally used for industrial applications. Contact your Waukesha Cherry-Burrell Representative for more information.

**3. RELIEF VALVE OPTIONS** – As a positive displacement pump can develop very high pressures, the piping system and equipment may require protection from excessive pressure due to a restricted or closed discharge line.

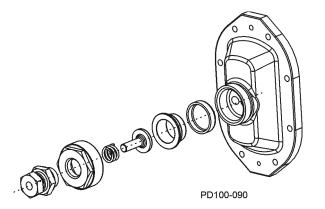
An external relief valve, or by-pass, can be used:



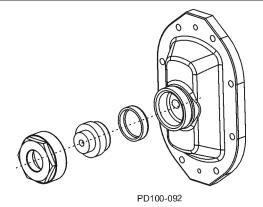
The Waukesha **Vented Cover** is a unique integral, compact, internal by-pass valve which can be used as a pressure relief valve. It is bi-directional; that is, the pump flow or rotation can be in either direction. However, the combinations of flow, pressure, and viscosity which may be encountered may exceed the by-pass capability of the vented cover passages. Specific operating conditions should be furnished to Waukesha Cherry- Burrell Application Engineering for recommendation.

#### Three types of Vented Covers are available:

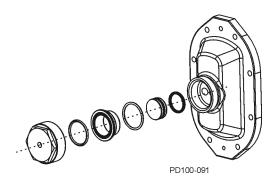
**a. Manual.** By-pass pressure is adjusted by a threaded adjusting screw which compresses a spring. Several spring sizes are available, each with limited operating range.



**b. Pneumatic.** By-pass pressure is adjusted by regulated air or gas pressure, operating on the side of a diaphragm opposite the pumped fluid. Most sensitive control of the three types.



**c. Piston.** By-pass pressure is adjusted by regulated air or gas pressure, operating on the side of a metal piston, opposite the pumped fluid. Extended pressure range possible.

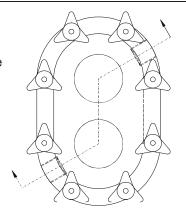


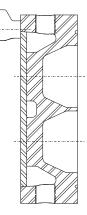
On all three types of relief valve covers, the temperature and chemical resistance of the elastomer diaphragms and O-rings determine the useful range.

Standard material — Buna N

Optional material — Silicone, Viton®, EPDM

**4. JACKETED COVERS** – A jacketed cover is available for Waukesha Cherry-Burrell pumps. This type of cover is used to transfer heat to the pumping body prior to introducing the types of fluid that change consistency (set-up) when coming into contact with chilled or excessively warm surfaces. It is also commonly used to maintain product temperature within the pumping body during extended shut-down periods.



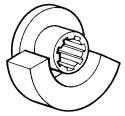


#### 5. ECP ROTOR TYPES

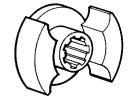
Single Wing — Recommended for handling products containing discrete particles that should see minimum damage or breakage such as large curd cottage cheese, chilli containing beans, fruit preservatives, pie fillings, etc.

Twin Wing — This type is standard and suitable for most applications.

Optional Single Wing



Standard Twin Wing



**U1 Rotors Shown** 

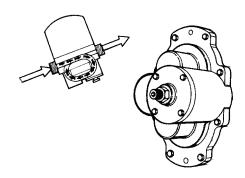
#### **Industrial Pump Features**

For general pump applications, the Waukesha Cherry-Burrell Industrial series is most suitable. Its flow, pressure and viscosity range, along with its close clearance construction, make it extremely versatile in a wide variety of pumping applications.

The industrial pump is constructed to be easy to maintain, with pumping head disassembly especially convenient. Commercially available mechanical seals or packing are available.

1. RELIEF VALVE – A unique, compact pressure relief valve that is completely integrated within the pump cover features full flow characteristics to handle any pressure within the pump's rating. By-pass pressure is set by adjustable spring tension operating on the end of a metal piston opposite the pumped fluid.

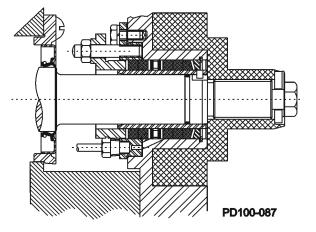
The pump cover is reversible for right or left hand flow direction. O-ring seals are furnished in material compatible with the product being pumped.



- **2. SEAL OPTIONS** The gland area for the seal is capable of using many arrangements of packing or mechanical seals, chosen for the specific duty.
- **a. Packing.** A simple, low cost, and easy-to-maintain sealing arrangement. It is not sensitive to thermal changes, and external adjustment to maintain sealing is possible, until packing replacement can be conveniently made.

A small amount of liquid leakage is normal for packing lubrication.

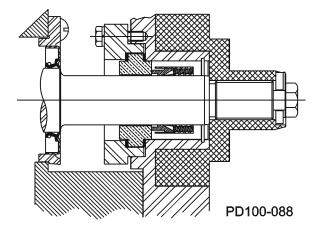
To suit the required service, a variety of packing materials and replaceable shaft sleeves are available. Standard sleeves are 316 stainless or ceramic coated stainless.



b. Mechanical Seals. There are many different makes, types, materials and arrangements that can be installed on a Waukesha Cherry-Burrell pump. Under suitable conditions, a mechanical seal arrangement provides long life and leak-free sealing. The following are the most commonly used arrangements.

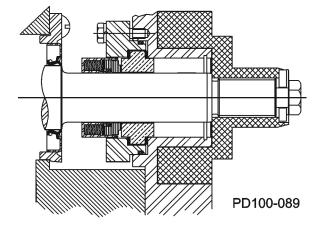
**Single Inside Seal** – Most commonly used for general conditions.

- Seal is enclosed and protected
- · Simplest arrangement
- · All parts cooled and lubricated by pumped fluid
- · Natural circulation of fluid
- · Seal face in compression
- Best when fluid conditions are nearly ideal



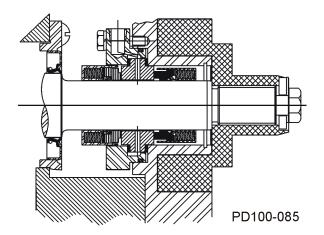
**Single Outside Seal** – Used when minimum exposure to the pumped liquid is wanted.

- · Seal elements not in liquid
- Good for shear sensitive and high viscosity fluids



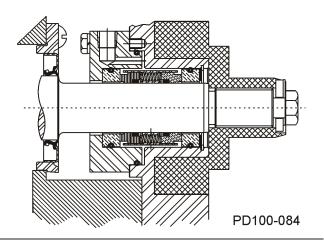
**Double (Inside-Outside) Seal** – Used with a flushing liquid to:

- · Cool and lubricate the seal faces
- · Carry away leakage past the inner seal
- Good for toxic and hazardous fluids, as well as high vapor pressure fluids
- Good for fluids which would "set-up" in contact with air



**Double Inside Seal** – A solution for difficult applications. All the advantages of an Inside-Outside seal plus minimum exposure to pumpage.

- · All seal elements in flushing fluid
- · Good lubrication and cooling
- Maintain a flushing pressure higher than the pump pressure, causing any leakage to be into the pump chamber — good for abrasive liquids



#### **Rotor Clearance Options — Sanitary and Industrial**

The standard clearance rotors for your Waukesha Cherry-Burrell pump are designed to operate with most fluids at temperatures up to 200°F. Expansion of the pump parts at higher temperatures requires additional clearance. We offer the hot clearance rotor option for temperatures up to 300°F.

If your application requires special clearance, or for temperatures above 300°F, please consult Waukesha Cherry-Burrell.

Some high viscosity or shear sensitive fluids (i.e., chocolate) may require extra clearance. We offer a complete line of rotors with specialized clearances.

Standard Waukesha Cherry-Burrell rotors are made with Alloy 88 metal which gives optimum pumping efficiency and wear characteristics for most fluids. We also offer optional rotors made of 316 stainless steel. For applications that require the added chemical compatibility of this material, consult Waukesha Cherry-Burrell.

### **Special Purpose Pump Types**

#### **RF MODELS**

The Rectangular Flange design is a large opening pump designed for pumping highly viscous materials. Generally used for food products.

Universal I Models: 014-U1, 024-U1, 034-U1, 064-U1, 134-U1, 224-U1, 324-U1.

Universal II Models: 014-U2, 034-U2, 064-U2,

134-U2, 224-U2.

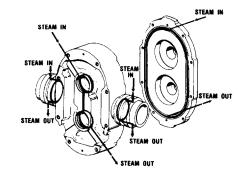
Universal Lobe Models: 034-UL, 054-UL, 134-UL



#### **ASEPTIC MODELS**

This pump is designed for aseptic processing in the canning, food, dairy and other industries. A special live steam or sterile solution **seal** is maintained at every possible opening into the pump.

Models 33U1, 133U1, 213U2, 233U1, 323U1, 423UHC, 523UHC



# **Pump Installation**

The installation of your Waukesha Cherry-Burrell pump and its piping system should follow good practice to give optimum performance.

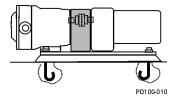
### 1. Installing the Pump and Drive Unit

Pumps of this type and size are generally mounted on a common base plate with the drive.

The unit can be installed in the plant location in several ways:

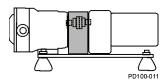
a. Permanent installation on foundation with bolts and grout.

Level unit before grouting.

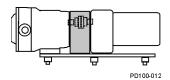


b. Leveling and/or vibration isolation pads.

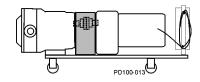
Many commercial types available.



 c. Adjustable leg base, commonly used for sanitary pumps. For washdown under base. Can be easily moved or repositioned.



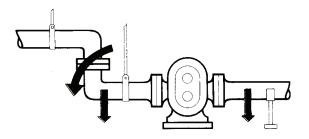
d. Portable bases — for movement to different locations.



### 2. Good Piping Practice

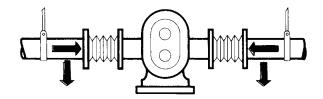
All piping to the pump should be supported independently, to minimize the forces exerted on the pump. Such forces can cause misalignment of pump parts and lead to excessive wear of rotors, bearings and shafts.

a. Piping support: Weight of piping and fluid support piping independently with hangers or pedestals. On rectangular inlet flange pumps, hopper should also be supported independently.



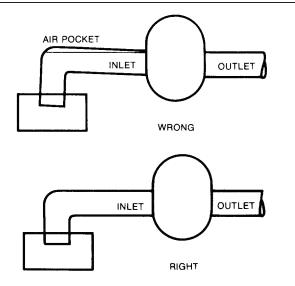
b. Thermal expansion of piping can cause tremendous forces. Use thermal expansion joints to minimize forces on pump.

Flexible joints can also be used to limit the transmission of mechanical vibration. Anchor free ends of any flexible hose in system.

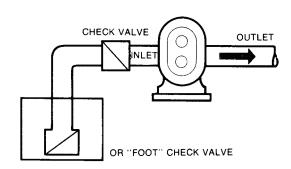


#### c. Piping Layout:

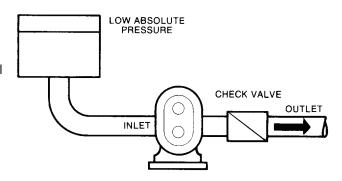
 Inlet side — slope piping up to inlet to avoid air pocket.



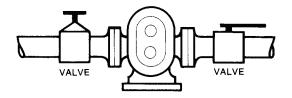
2. **Inlet Side** — use check valves to keep inlet line full, particularly with low viscosity fluids, and in start-stop operation.



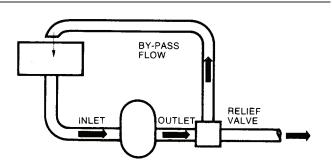
- 3. **Inlet Vacuum Service** use check valve on outlet side.
  - · Prevents backflow (air or fluid)
  - Facilitates initial start-up (minimizes differential pressure pump must supply to start flow)



4. **Isolation Valves** — permit pump maintenance and removal safely and without emptying entire system.

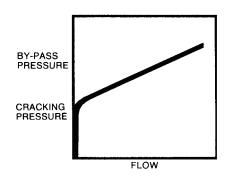


5. Relief Valve — To protect the pump and piping system against excessive pressure, a relief valve should be installed. An integral relief valve, designed to bypass the fluid internally from the pump outlet to the inlet, should not be used on applications where the discharge must be closed for more than a few minutes. Prolonged operation of the pump with closed discharge will cause heating of the fluid circulating through the relief valve. When such operation is necessary, the relief valve, whether integral, attachable, or linemounted, should discharge externally through piping connected to the fluid source, or if that is not practical, into the inlet piping near the source.

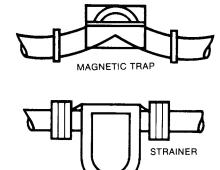


A particular relief valve design will have a characteristic curve as shown. The **cracking pressure** can usually be set by spring adjustment, or by adjustable pneumatic pressure, etc. Flow will begin to bypass when this **cracking pressure** is reached. As flow increases through the bypass, the system pressure will also increase.

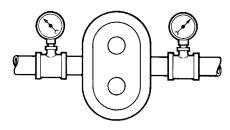
The pressure increase for a given valve design depends on the valve setting, the flow rate, and the viscosity of the fluid being pumped. If the full-flow bypass pressure exceeds the maximum allowable for the particular pump and piping system, an oversize attachable relief valve may sometimes be used to limit the full-flow bypass pressure to an acceptable value.



 Inlet Side: Strainers and Traps — Inlet side strainers and traps can be used to prevent pump damage from foreign matter. Selection must be carefully made as clogging can easily occur, restricting the inlet, causing cavitation and flow stoppage.



- 7. **Pressure gauges** Pressure and Vacuum gauges provide the easiest way to tell you something about the pump operation.
  - Normal or abnormal pressures
  - Overflow conditions
  - · Indication of flow
  - Changes in pump condition
  - Changes in system conditions
  - · Changes in fluid viscosity



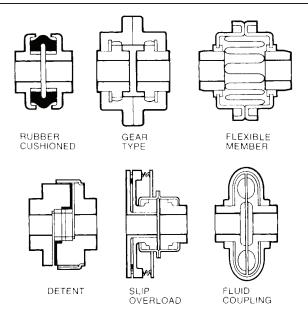
Wherever possible — install gauges!!

#### 3. Alignment of Pump to Drive

Pumps and drives which are ordered from the factory and mounted on a common base plate are accurately aligned before shipment. The alignment should be re-checked after the complete unit has been installed and the piping completed. Periodic re-checking is advisable during the pump service life.

In-line drives. For initial pump installation, and for rechecking alignment, the following steps are advised.

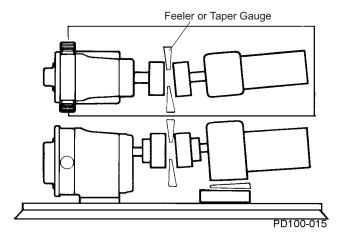
A flexible coupling should be used to connect the drive to the pump. Many different types are available, including couplings with slip or overload provision.



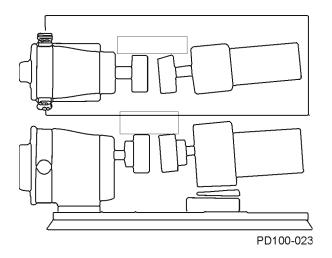
A flexible coupling is used to compensate for end play and **small** differences in alignment. The pump and drive shaft should be aligned as closely as possible.

Check angular alignment using feeler or taper gauge.

Adjust to get equal dimension at all points — at the same time, set space between coupling halves to the coupling manufacturer's recommended distance.



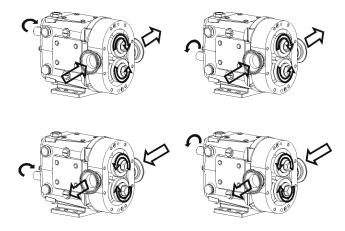
Check parallel misalignment using straight edges and shims.



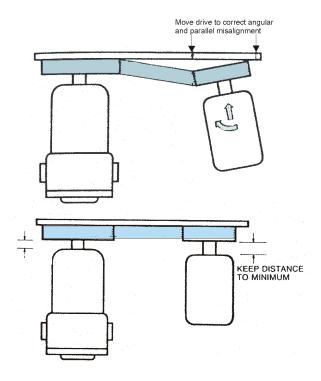
NOTE: After piping is complete, and drive and couplings are aligned, turn pump shaft manually to see that it turns freely without binding.

Check rotation direction of drive to see that pump will rotate in proper direction facing **Liquid End** of pump.

Then connect coupling halves.



Align belt and chain drives using straight-edges and visual check.



After piping is complete and before belts are installed, **turn pump shaft manually** to see that it turns freely. Check rotation direction of pump to see that pump will rotate in proper direction. **Then install belts and tension them correctly.** 

## **Start-Up Check List**

The Waukesha Cherry-Burrell Pump is a positive displacement pump and thus can develop very high pressures. To protect lines, equipment and personnel, certain precautions must be taken.

- 1. Review "Pump Installation", particularly "Relief Valves". Install relief valves if needed in system.
- Check that piping and pump are clean and free of foreign material, such as welding slag, gaskets, etc. Do not use pump to flush system.
- See that all piping connections are tight and leak free. Where possible, check system with non-hazardous fluid.
- Check to see that pump and drive are lubricated. See pump lubrication section in Maintenance Manual. Install breather plug. Check drive lubrication instruction.
- 5. Check that all guards are in place and secure.

- Seals: Packing supply flushing fluid if needed. Leave packing gland loose for normal weepage! Make adjustments as initial conditions stabilize, to maintain normal weepage.
  - Double O-ring or double mechanical seals Check that flush liquid is connected and turned on.
- 7. See that all valves are open on discharge system, and free flow path is open to destination.
- 8. See that all valves are open on inlet side, and that fluid can reach pump.
- 9. Check direction of pump and drive rotation (jogging is recommended).
- 10. Start pump drive. Where possible, start at slow speed, or jog.

Check to see that liquid is reaching pump within several minutes. If pumping does not begin and stabilize, check items under "No Flow" or "Insufficient Flow" in Pump Troubleshooting section.

# **Troubleshooting a Pumping System**

Once a pump is properly selected and installed in a system, operation should be trouble free. However, in existing systems, or as pump and system conditions change, problems may develop. Following are some troubleshooting hints to help identify and solve problems.

Problem	Possible Cause	Solutions					
No flow, pump not turning	Drive Motor not running	Check resets, fuses, circuit breakers					
	Keys sheared or missing	Replace					
	Drive belts, power transmission components slipping or broken	Replace or adjust					
	Pump shaft, keys, or gears sheared	Inspect; replace parts					
No flow, pump turning	Wrong direction of rotation	Reverse					
No flow, pump not priming	Valve closed in inlet line	Open valve					
	Inlet line clogged or restricted	Clear line, clean filters, etc.					
	Air leaks due to bad seals or pipe connections	Replace seals; check lines for leakage (can be done by air pressure, or by filling with liquid and pressurizing with air)					
	Pump speed too slow	Refer to "Dry Prime" chart, speed up pump. Filling inlet lines with fluid may allow initial start-up. Foot valve may solve start-up problems permanently.					
	Liquid drains or siphons from system during off periods	Use foot valve or check valves					
	Air lock. Fluids which gas off or vaporize, or allow gas to come out of solution during off periods	Manual or automatic air bleed from pump or lines near pump					
	Extra clearance rotors, worn pump	Increase pump speed, use foot valve to improve priming					
	Net inlet pressure available too low	Check NIPA, NIPR, recalculate system. Change inlet system as needed.					

Problem	Possible Cause	Solutions					
No flow, pump not priming (continued)	On <b>Vacuum</b> inlet system: on initial start-up, atmospheric <b>blow back</b> prevents pump from developing enough differential pressure to start flow.	Install check valve in discharge line					
No flow	Relief valve not properly adjusted, or held off seat by foreign material (flow is being recirculated to inlet)	Adjust or clear valve					
Insufficient flow	Speed too low to obtain desired flow	Check flow-speed chart					
	Air leak due to bad seals or pipe connections	Replace seals, check inlet fittings					
Fluid vaporization (starved pump inlet)	Strainers, foot valves, inlet fittings or lines clogged	Clear lines. If problem continues, inlet system may require change					
	Inlet line size too small, inlet line length too long. Too many fittings or valves. Foot valves, strainers too small.	Increase inlet line size. Reduce length, minimize direction and size changes, reduce number of fittings. Refer to "The Inlet Side" section.					
	NIPA too low	Raise liquid level in source tank					
	NIPA too low	Increase by raising or pressurizing source tank					
	NIPA too low NIPA < NIPR	Select larger pump size with smaller NIPR					
	Fluid viscosity greater than expected	Reduce pump speed and accept lower flow, or change system to reduce line losses					
	Fluid temperature higher than expected (vapor pressure higher)	Reduce temperature, reduce speed and accept lower flow or change system to increase NIPA					
Insufficient flow, fluid being bypassed somewhere	Relief valve not adjusted or jammed	Adjust or clear					
	Flow diverted in branch line, open valve, etc.	Check system and controls					

Problem	Possible Cause	Solutions					
Insufficient flow, high slip	Hot (HC) or extra clearance rotors on cold fluid, and/or low viscosity fluid	Replace with standard clearance rotors					
	Worn pump	Increase pump speed (within limits). Replace rotors, recondition pump.					
	High pressure	Reduce pressure by system changes					
Noisy operation	Cavitation						
	High fluid viscosity, High vapor pressure fluids, High temperature	Slow down pump, reduce temperature, change system					
	NIPA < NIPR	To increase NIPA or reduce NIPR, see Manual Sections and Pump Charts					
	Air or gas in fluid						
	Leaks in pump or piping	Correct leaks					
	Dissolved gas or naturally aerated products	Minimize discharge pressure. Also see "Cavitation" above.					
	Mechanical noises Rotor to body contact						
	Improper assembly	Check clearance with shims					
	Rotor to body contact						
	Distortion of pump due to improper piping installation	Reassemble pump or re-install piping to assure free running					
	Pressure higher than rated	Reduce pressure if possible					
	Worn bearing	Rebuild with new bearings, lubricate regularly					
	Worn gears	Rebuild with new gears, lubricate regularly					
	Rotor to rotor contact						
	Loose or mis-timed gears, twisted shaft, sheared keys, worn splines	Rebuild with new parts					

Problem	Possible Cause	Solutions					
Noisy operation (continued)	Relief valve chattering	Readjust, repair or replace					
	Drive component noise — gear trains, chains, couplings, bearings.	Repair or replace drive train					
Pump requires excessive power (overheats, stalls, high current draw, breakers trip)	Higher Viscous losses than expected	If within pump rating, increase drive size					
	Higher pressure than expected	Reduce pump speed, increase line size					
	Fluid characteristics						
	Fluid colder than expected, viscosity high	Heat fluid, insulate or heat trace lines. Use pump with more running clearances.					
	Fluid sets up in line and pump during shut down	Insulate or heat trace line. Install <b>soft start</b> drive. Install recirculating bypass system. Flush with other fluid.					
	Fluid builds up on pump surfaces (Example: latex, chocolate, fondants)	Use pump with more running clearance					
Short pump service life	High corrosion rate	Upgrade material of pump					
	Pumping abrasives	Larger pumps at slower speeds can help					
	Speeds and pressures higher than rated	Reduce speeds and pressures by changes in system					
	Worn bearings and gears due to lack of lubrication	Set up and follow regular lubrication schedule					
	Misalignment of drive and piping. Excessive overhung load or misaligned couplings.	Check alignment of piping. Check drive alignment and loads.					

# **Engineering Data Section**

The performance curves in this manual are based on actual test data under specific conditions, and are considered representative. As variations in fluids, system conditions, and normal manufacture can occur, performance of a specific pump may vary from these curves. Waukesha Cherry-Burrell should be consulted for more precise information if needed, and for performance requirements outside of the ranges shown.

NOTE: Consult Waukesha Cherry-Burrell's Application Engineering Department for sizing of CIPable and Aseptic models.

### Waukesha PD Pump Sanitary/Industrial Model Cross Reference

				_		_	_	_		_		_										_	_	_				_
5000 SS								5040SS					5050SS		5060SS			5070SS				5080SS						
5000 DI								5040DI					5050DI		5060DI			5070DI										
Industrial SS								251					122		1251			2001				3001						5
Industrial DI								25DI					55DI		125DI			200DI				300DI						4
Universal High Capacity																								420-UHC		520-UHC		
Universal Lobe RF									034-UL		054-UL				134-UL													
Universal Lobe						018-UL			030-UL		020-UL		7N-090		130-UL				220-UL				320-UL					
Universal 2 RF				014-U2				034-U2					064-U2		134-U2					224-U2								
Universal 2		006-U2		015-U2	018-U2			030-U2		045-U2			060-U2		130-U2		180-U2		210-U2	220-U2		320-U2						
Aseptic							33							133				233	213-U2		323			423-UHC		523-UHC		9
CDL									4040			4050				4060												3
Universal 1 CIP				12	22			32					62		132					222								2
Universal 1 1 RF				014-U1	024-U1			034-U1					064-U1		134-U1					224-U1		324-U1						
Universal 1		10-900		015-U1	018-U1			030-U1					060-U1		130-U1					220-U1		320-U1						
DO	3		10		16			25					22		125													_
Displacement Gallons / Rev	0.0075	0.0082	0.0133	0.0142	0.029	0.033	0.051	0.060	0.071	0.098	0.123	0.142	0.153	0.205	0.254	0.373	0.380	0.440	0.502	0.522	0.616	0.754	0.878	1.619	1.831	2.375	2.670	NOTES

Shaded columns are obsolete model series. See notes 1 thru 5 for replacement model series.

- DO models obsolete; replaced by Universal 1 Series.
- Universal CIP models obsolete; replaced by Universal 2 Series.
  - CDL models obsolete.

- Industrial DI models obsolete; replaced by 5000 DI Series. 4 . . . . . .
- Industrial I models obsolete; replaced by 5000 SS Series. Aseptic models available in Universal, Universal 2, and UHC Series.

# **Pump Curves**

# **IMPORTANT**

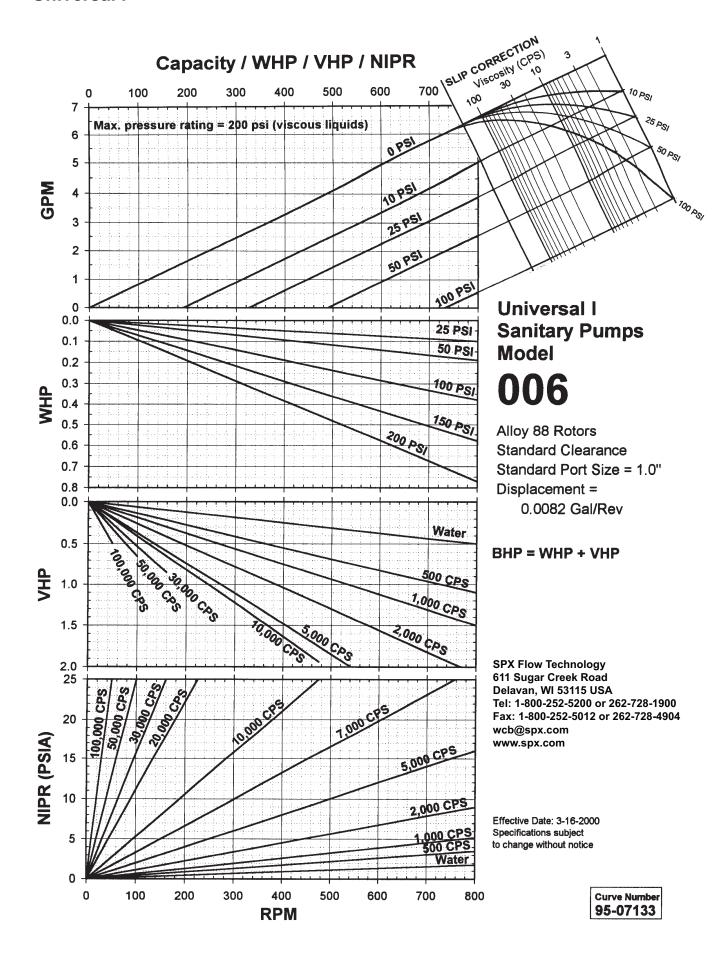
The pump curves provided in this document are for reference only and may not be current. Contact your Waukesha Cherry-Burrell representative for a copy of our most up-to-date PD Pump Curve booklet. (Publication number 95-03062).

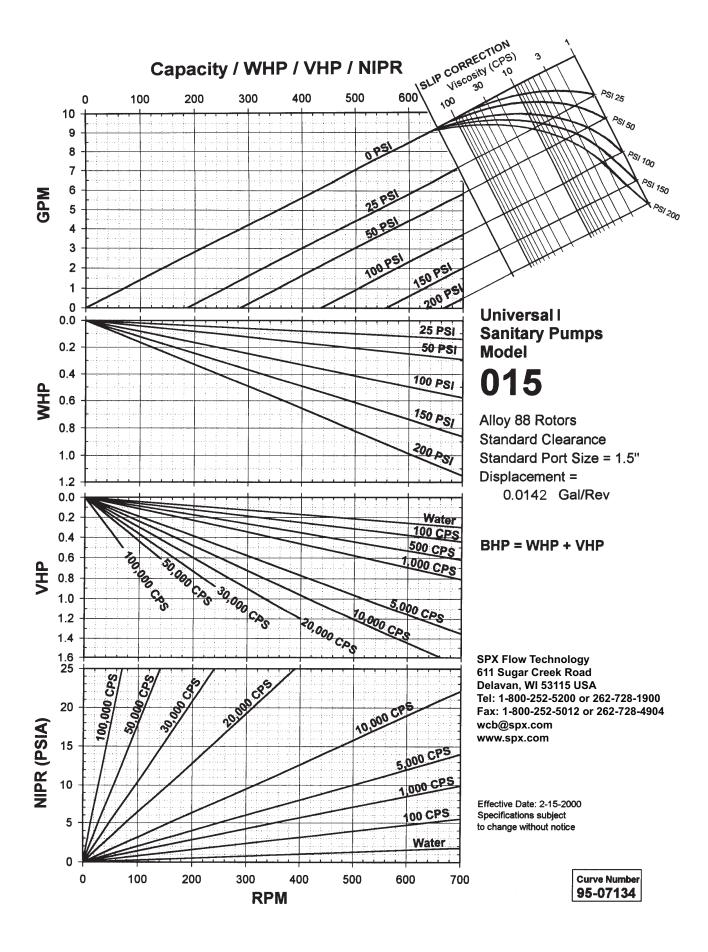
#### **Curve Index**

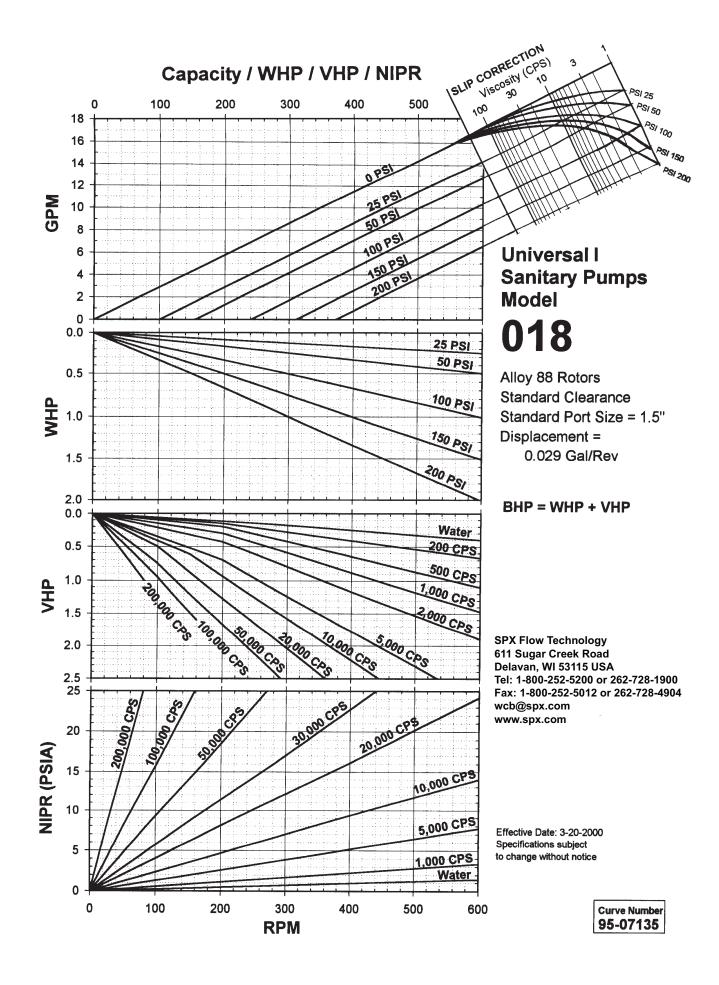
Pump Series	Displacement Per	Nominal Capacity	Inlet and Outlet	Pressure Range Up To**	Curve Number	Page Number
Size	Revolution	To *	Outlet	(See Note 1 below)	Number	Italiibei
Universal 1						
006	0.0082 Gal (0.031 Liter)	7 GPM (1.6 m3/hr)	1" or 1-1/2"	200 PSI (13.8 bar)	95-07133	93
015	0.0142 Gal (0.054 Liter)	10 GPM (2.3 m3/hr)	1-1/2"	200 PSI (13.8 bar)	95-07134	94
018	0.029 Gal (0.110 Liter)	17 GPM (3.9 m3/hr)	1-1/2" or 2"	200 PSI (13.8 bar)	95-07135	95
030	0.060 Gal (0.227 Liter)	36 GPM (8.2 m3/hr)	1-1/2" or 2"	200 PSI (13.8 bar)	95-07136	96
060	0.153 Gal (0.579 Liter)	90 GPM (20.4 m3/hr)	2-1/2"	200 PSI (13.8 bar)	95-07137	97
130	0.254 Gal (0.961 Liter)	150 GPM (34.1 m3/hr)	3"	200 PSI (13.8 bar)	95-07138	98
220	0.522 Gal (1.976 Liter)	310 GPM (70.4 m3/hr)	4"	200 PSI (13.8 bar)	95-07139	99
320	0.754 Gal (2.854 Liter)	450 GPM (102 m3/hr)	6"	200 PSI (13.8 bar)	95-07140	100
Universal II						
006-U2	0.0082 Gal (0.031 Liter)	8 GPM (1.8 m3/hr)	1" or 1-1/2"	300 PSI (20.7 bar)	95-07075	101
015-U2	0.0142 Gal (0.054 Liter)	11 GPM (2.5 m3/hr)	1-1/2"	250 PSI (17.2 bar)	95-07076	102
018-U2	0.029 Gal (0.110 Liter)	20 GPM (4.5 m3/hr)	1-1/2" or 2"	200 PSI (13.8 bar)	95-07077	103
030-U2	0.060 Gal (0.227 Liter)	36 GPM (8.2 m3/hr)	1-1/2" or 2"	250 PSI (17.2 bar)	95-07078	104
045-U2	0.098 Gal (0.371 Liter)	58 GPM (13.2 m3/hr)	2"	450 PSI (31.0 bar)	95-07106	105
060-U2	0.153 Gal (0.579 Liter)	90 GPM (20.4 m3/hr)	2-1/2"	300 PSI (20.7 bar)	95-07079	106
130-U2	0.253 Gal (0.958 Liter)	150 GPM (34.1 m3/hr)	3"	200 PSI (13.8 bar)	95-07080	107
180-U2	0.380 Gal (1.438 Liter)	230 GPM (52.2 m3/hr)	3"	450 PSI (31.0 bar)	95-07107	108
210-U2 213-U2	0.502 Gal (1.900 Liter)	300 GPM (68.1 m3/hr)	4"	500 PSI (34.5 bar)	95-07156	109
220-U2	0.521 Gal (1.972 Liter)	310 GPM (70.4 m3/hr)	4"	300 PSI (20.7 bar)	95-07081	110
320-U2	0.752 Gal (2.847 Liter)	450 GPM (102 m3/hr)	6"	300 PSI (20.7 bar)	95-07132	110
Universal Lobe						
018-UL	0.033 Gal (0.125 Liter)	33 GPM (7.5 m3/hr)	1-1/2" or 2"	200 PSI (13.8 bar)	95-07089	112
030-UL	0.071 Gal (0.269 Liter)	71 GPM (16.1 m3/hr)	1-1/2" or 2"	300 PSI (20.7 bar)	95-07082	113
060-UL	0.153 Gal (0.579 Liter)	120 GPM (27.3 m3/hr)	2-1/2"	300 PSI (20.7 bar)	95-07083	114
130-UL	0.253 Gal (0.958 Liter)	170 GPM (38.6 m3/hr)	3"	200 PSI (13.8 bar)	95-07084	115
220-UL	0.502 Gal (1.900 Liter)	300 GPM (68.1 m3/hr)	4"	200 PSI (13.8 bar)	95-07085	116
320-UL	0.878 Gal (3.324 Liter)	520 GPM (118.1 m3/hr)	6"	200 PSI (13.8 bar)	95-07145	117
UHC						
420-UHC 423-UHC	1.619 Gal (6.129 Liter)	640 GPM (145.4 m3/hr)	6"	200 PSI (13.8 bar)	95-07086	118
520-UHC 523-UHC	2.375 Gal (8.990 Liter)	830 GPM (188.5 m3/hr)	8"	150 PSI (10.3 bar)	95-07087	119
5000						
5040	0.060 Gal (0.227 Liter)	36 GPM (8.2 m3/hr)	1-1/2"	200 PSI (13.8 bar)	95-07092	120
5050	0.153 Gal (0.579 Liter)	90 GPM (20.4 m3/hr)	2"	200 PSI (13.8 bar)	95-07141	121
5060	0.254 Gal (0.961 Liter)	150 GPM (34.1 m3/hr)	3"	200 PSI (13.8 bar)	95-07142	122
5070	0.440 Gal (1.666 Liter)	260 GPM (59.1 m3/hr)	4"	200 PSI (13.8 bar)	95-07143	123
5080	0.754 Gal (2.854 Liter)	450 GPM (102 m3/hr)	6"	200 PSI (13.8 bar)	95-07144	124

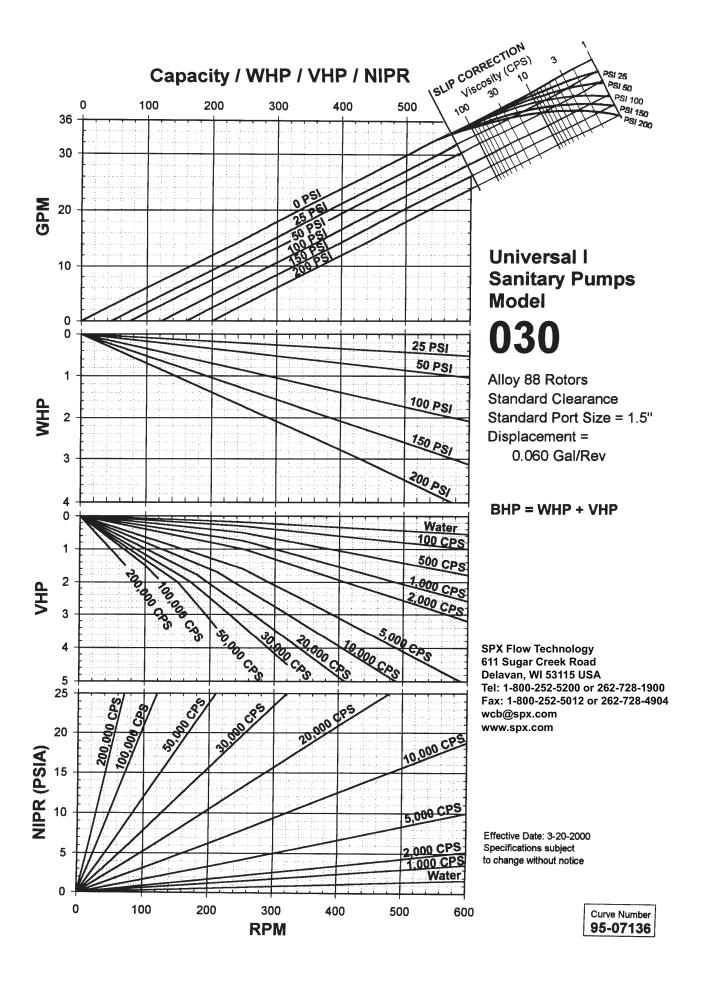
<sup>\*</sup> **Note**: Most applications are not suitable for continuous operation at maximum capacity shown.

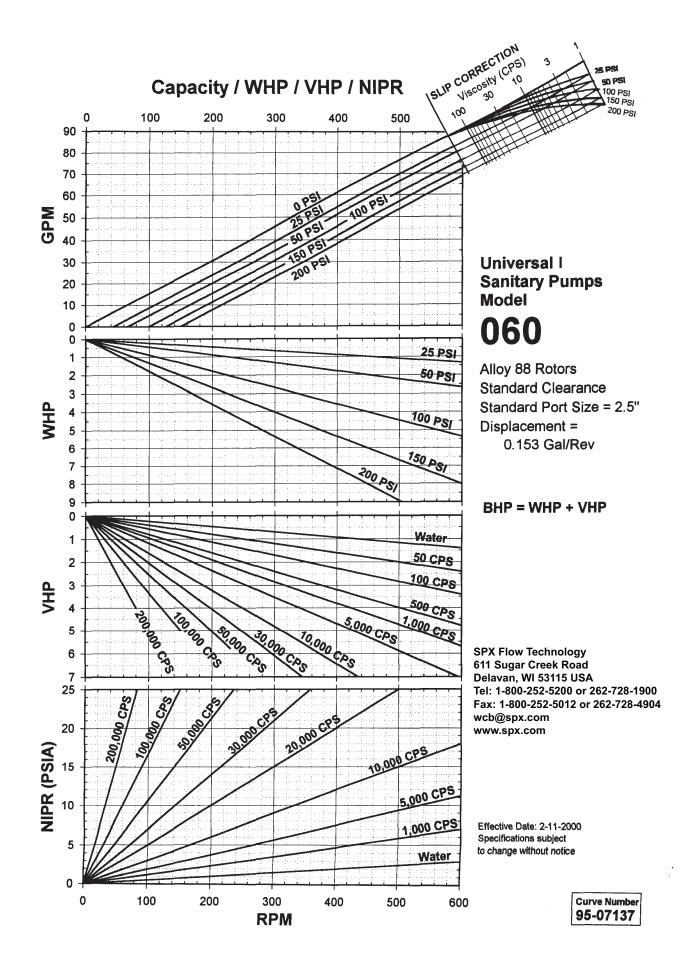
<sup>\*\*</sup> Note: Contact Application Engineering for higher pressure applications.

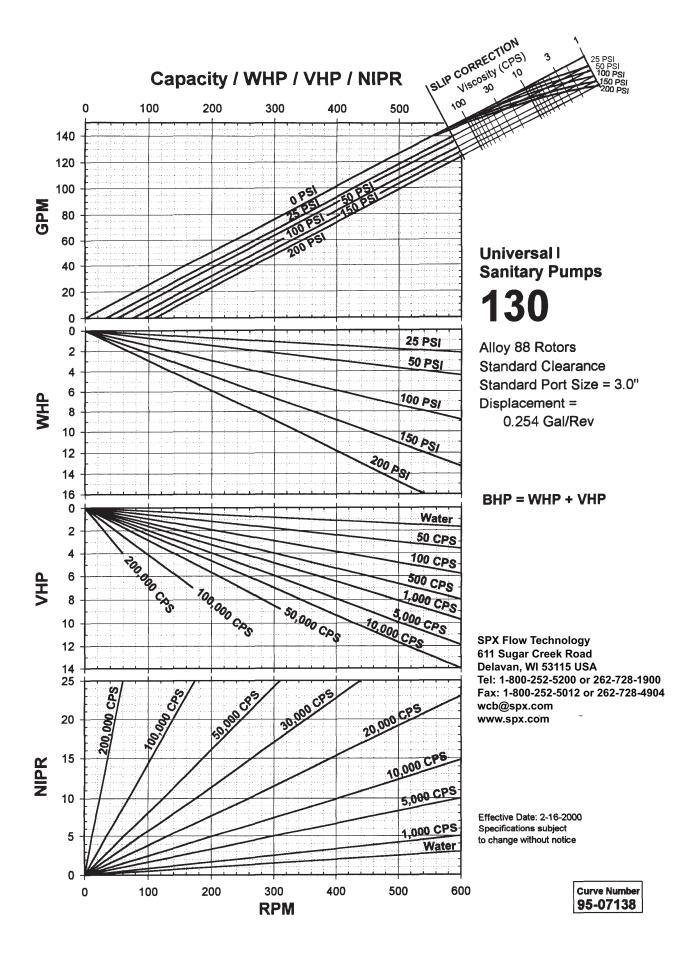


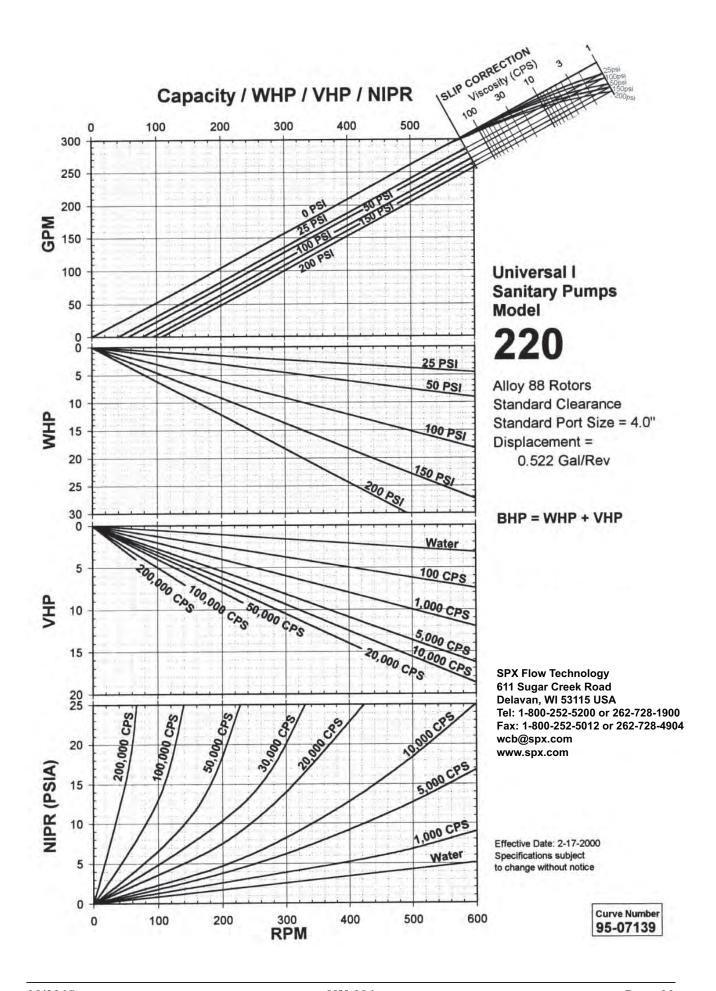


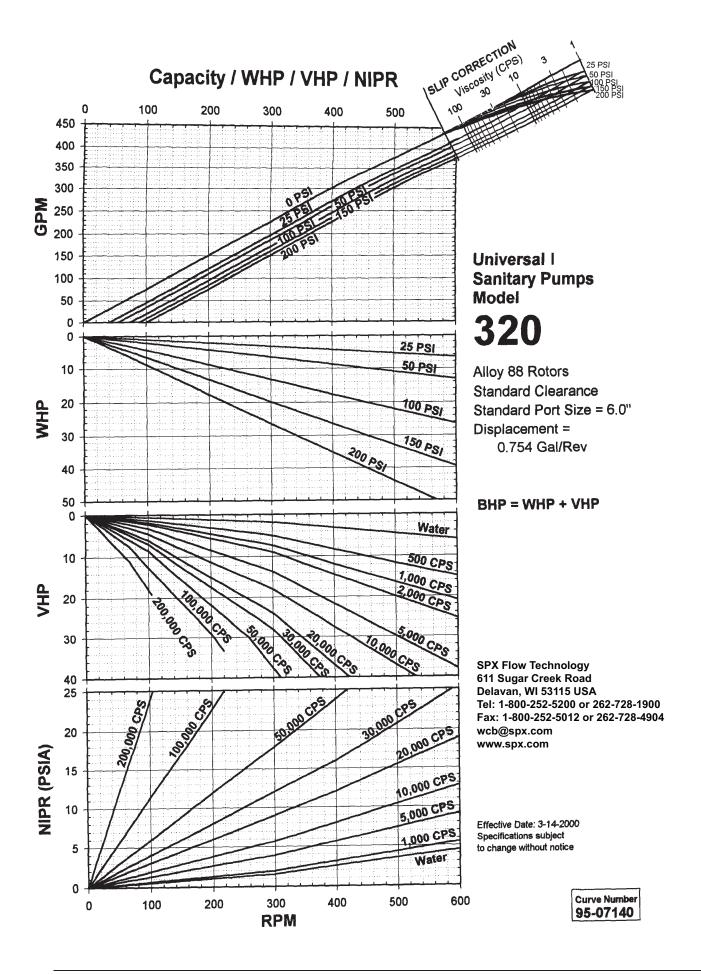


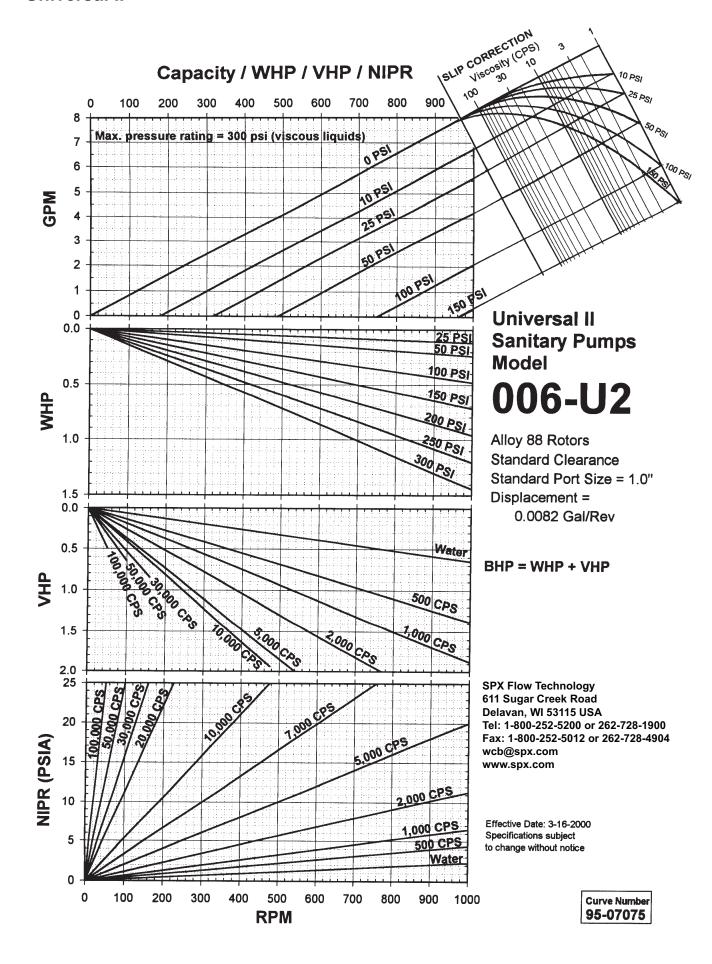


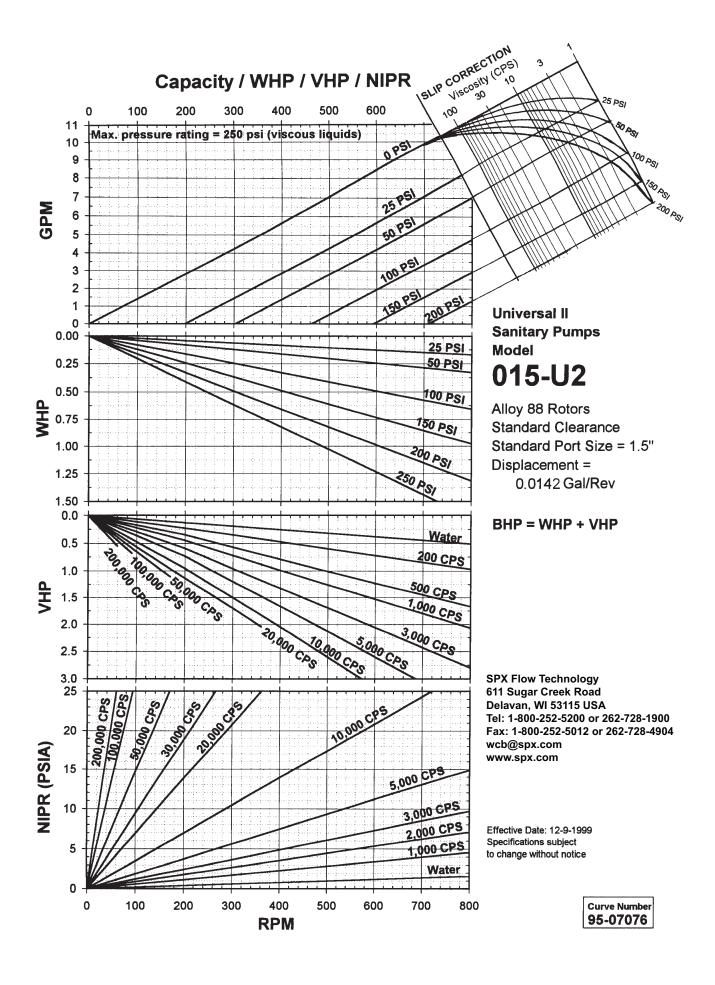


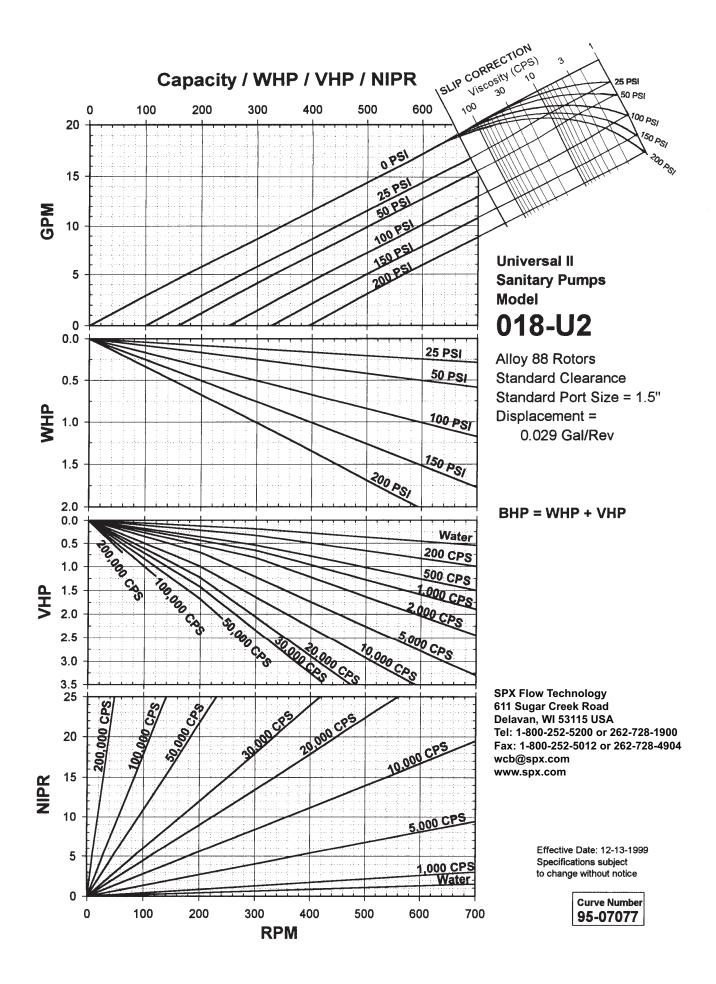


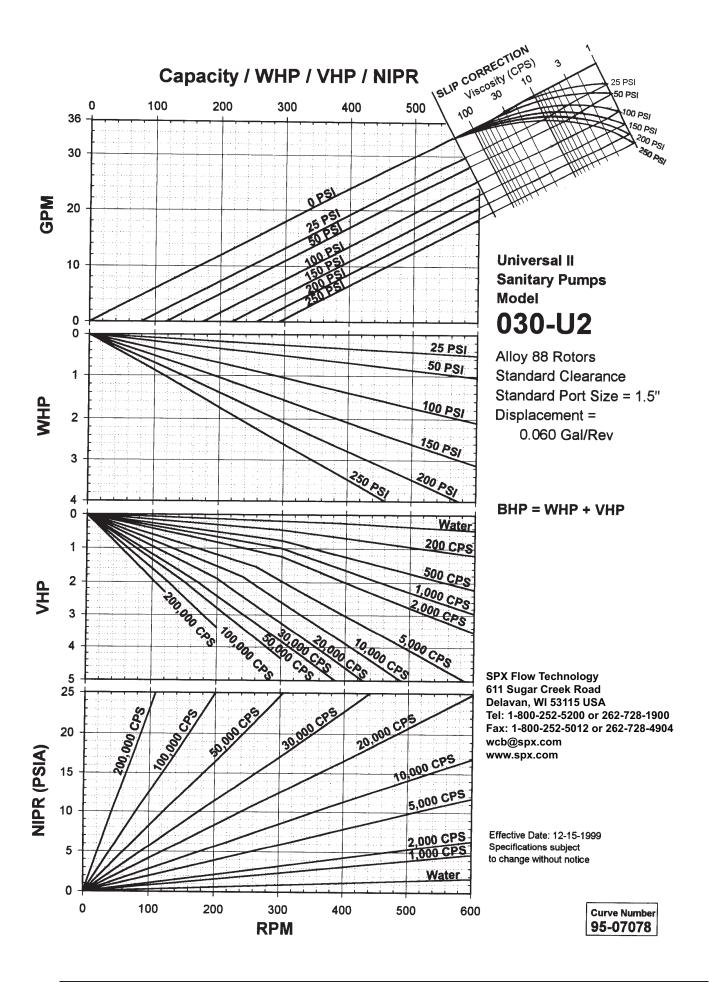


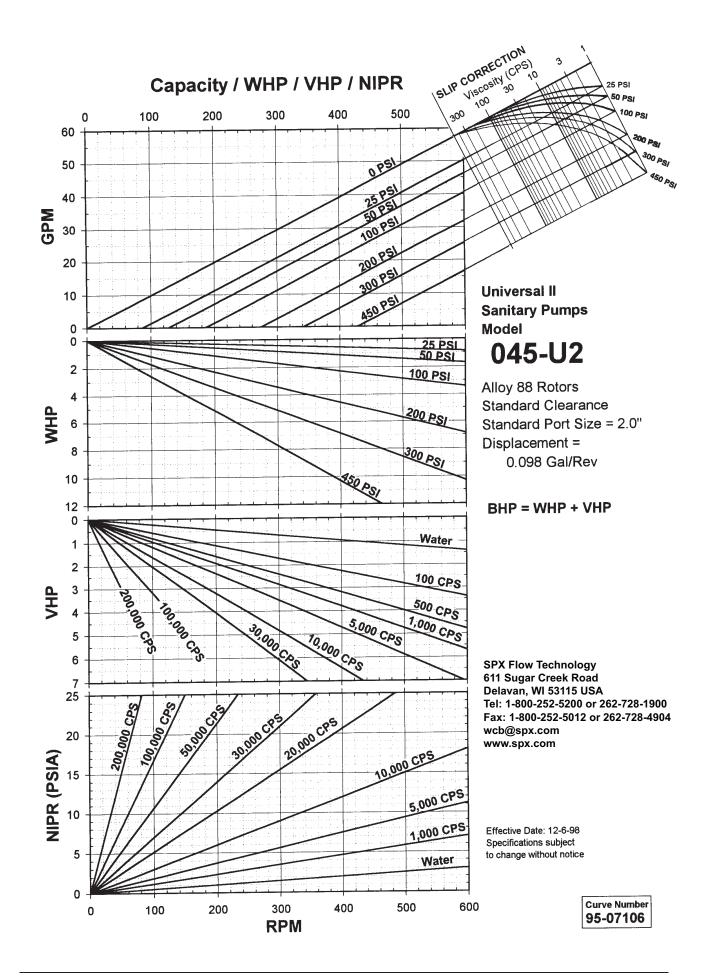


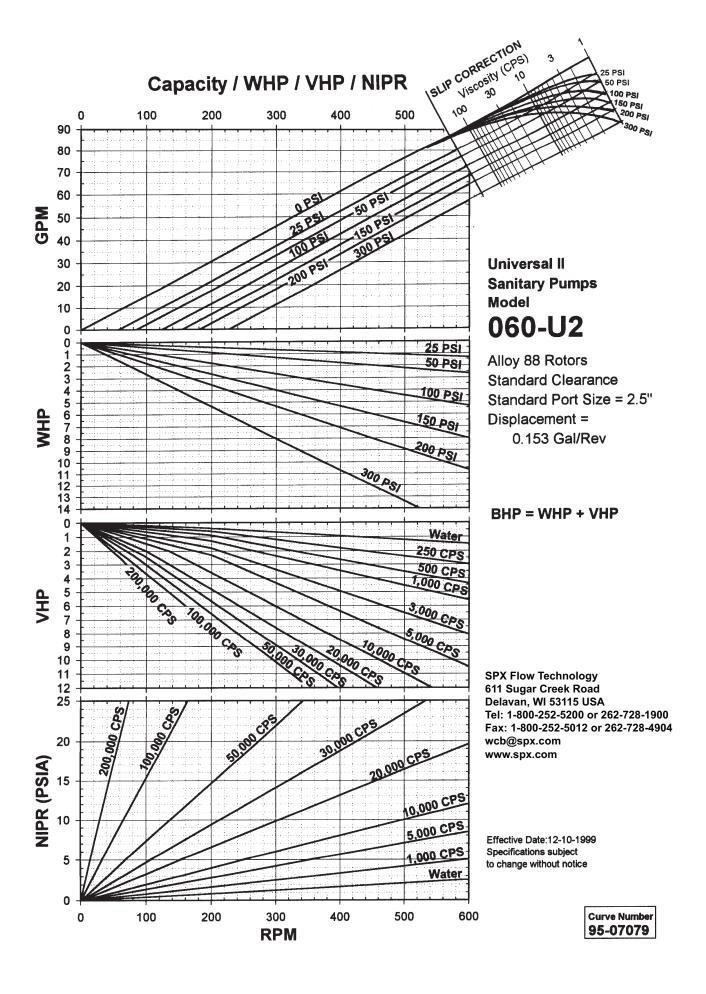


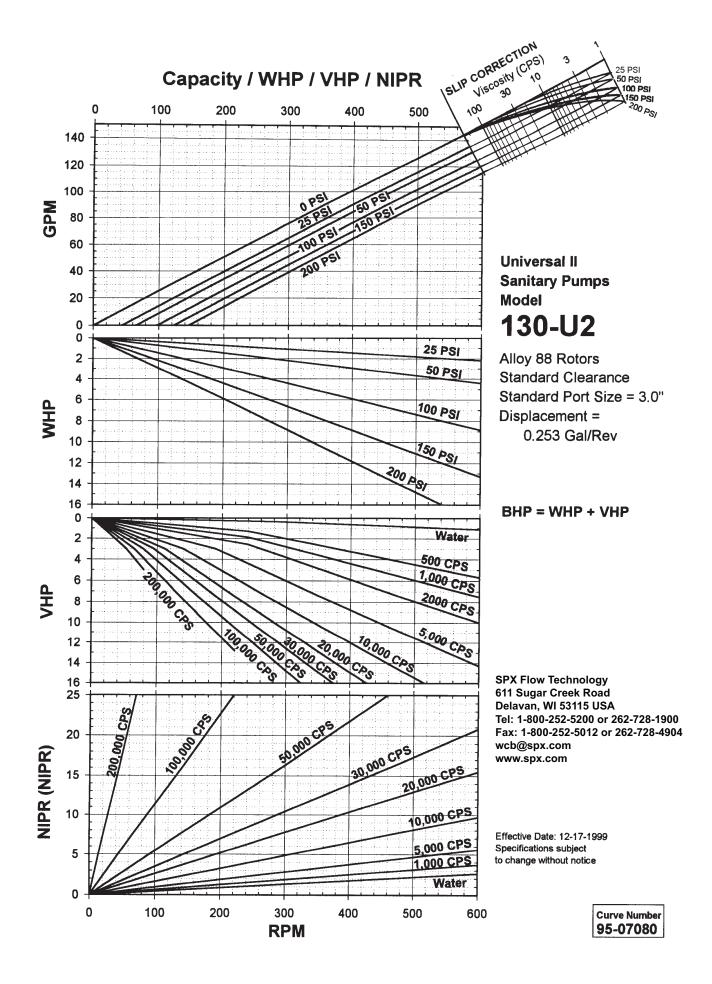


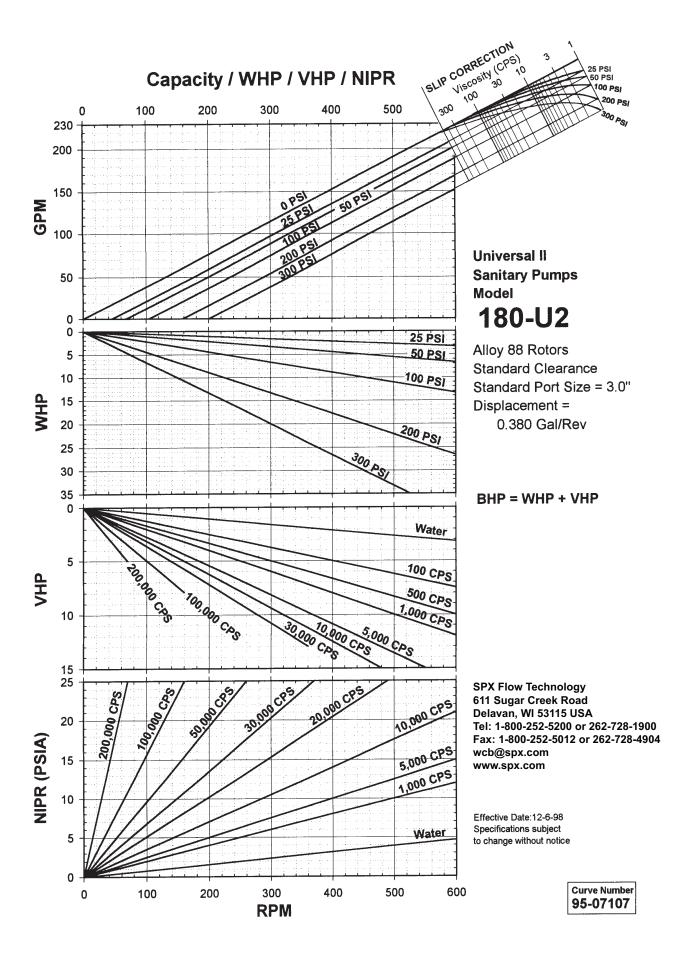


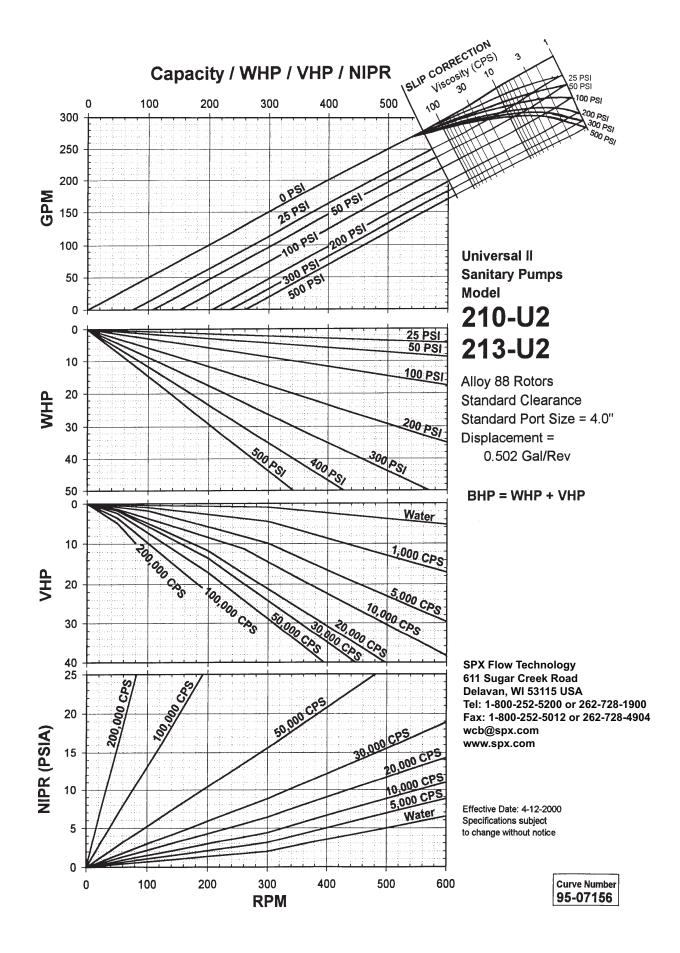


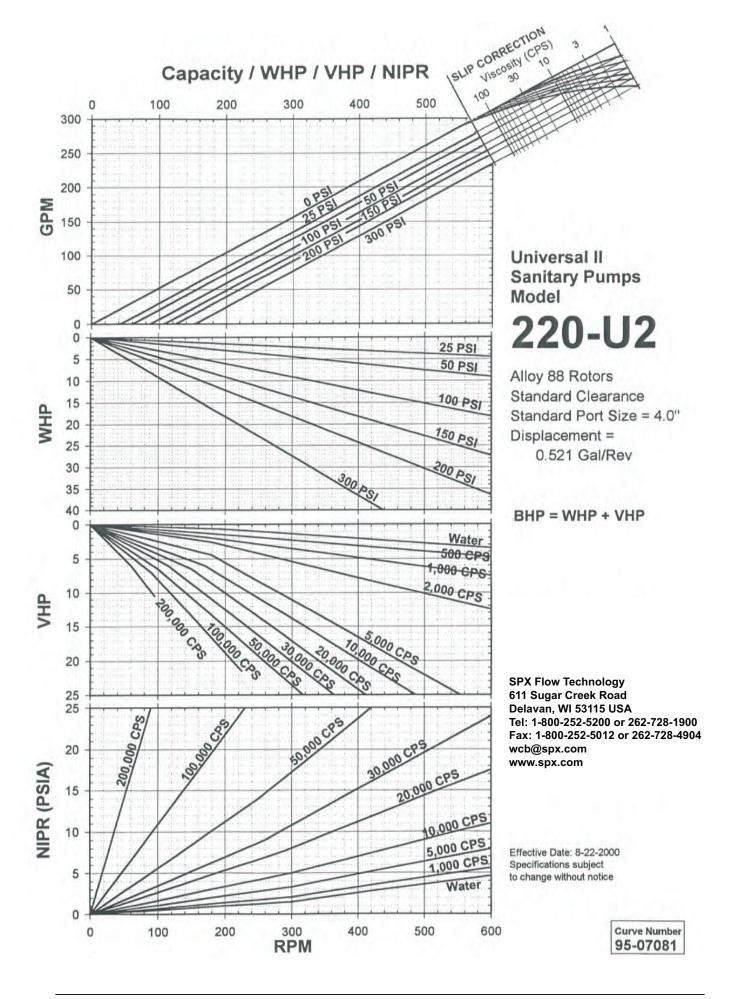


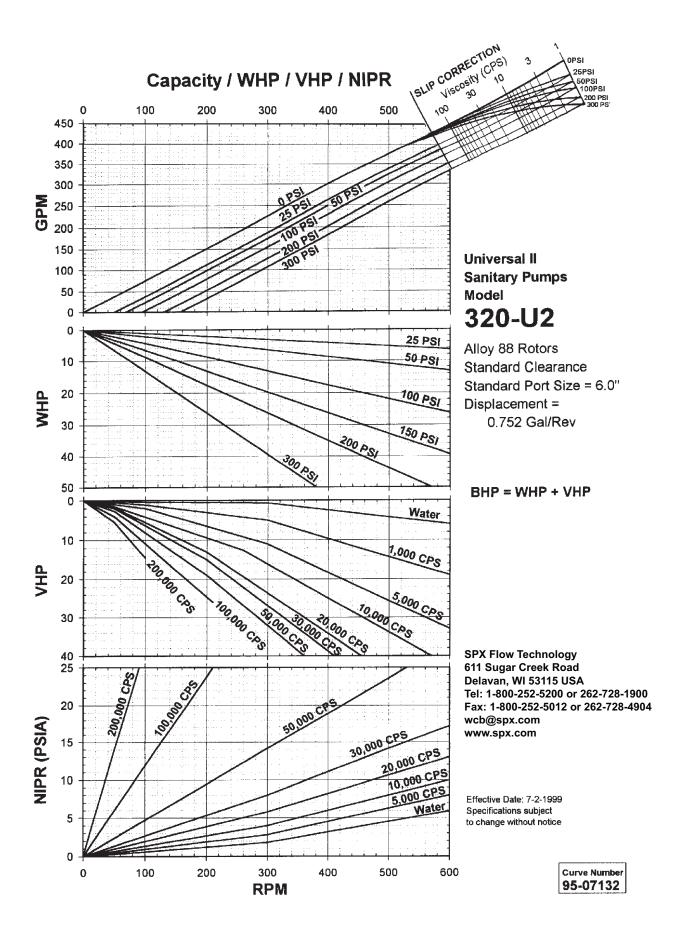


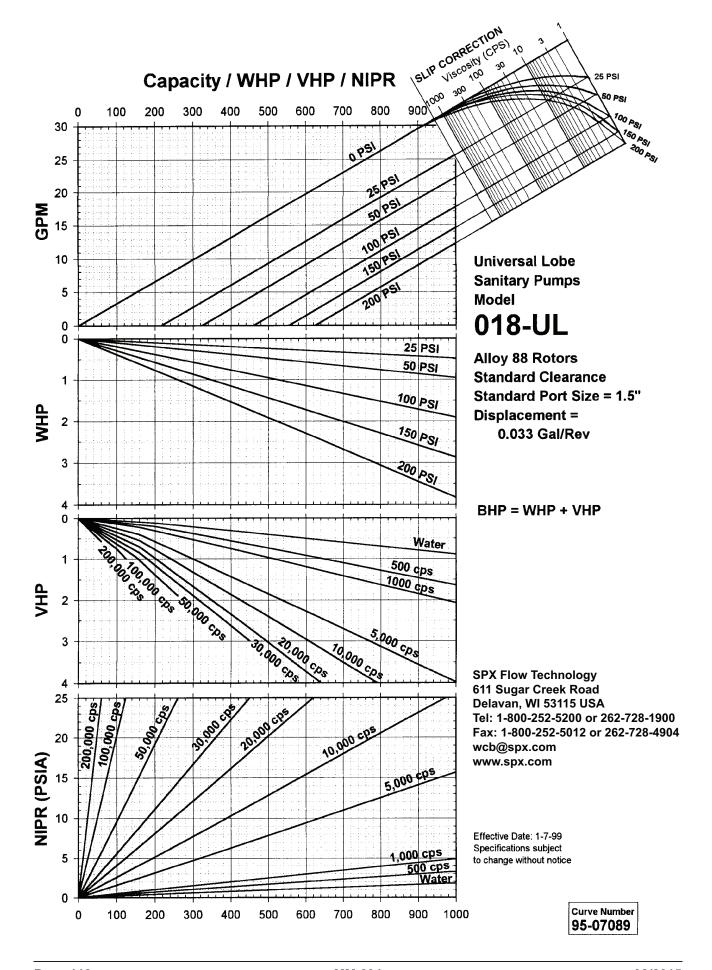


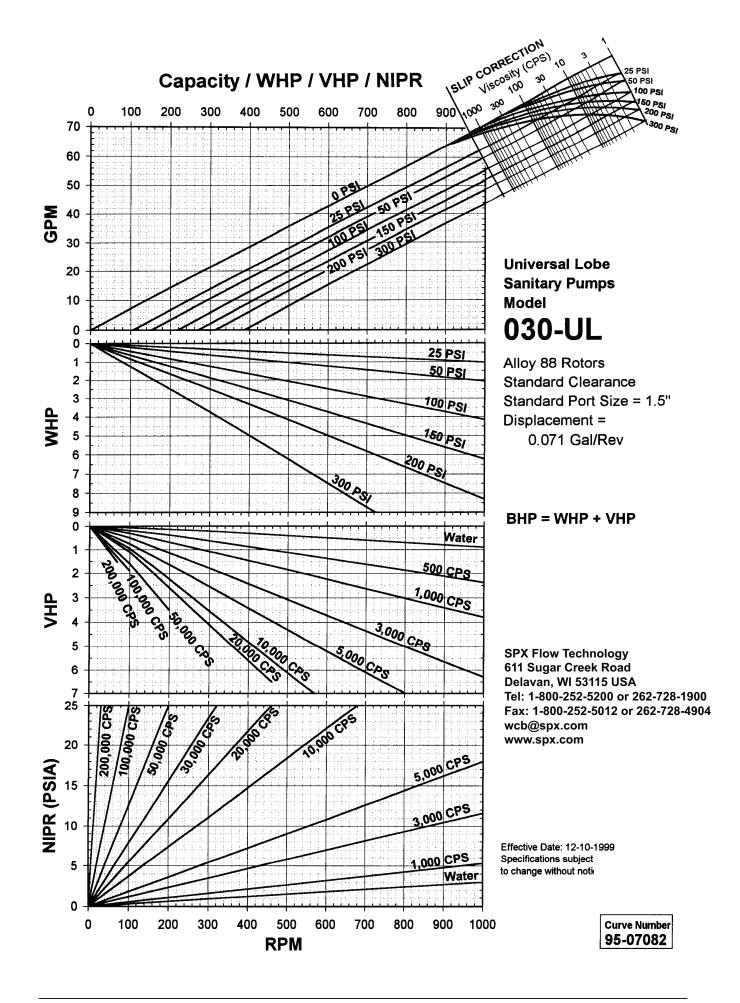


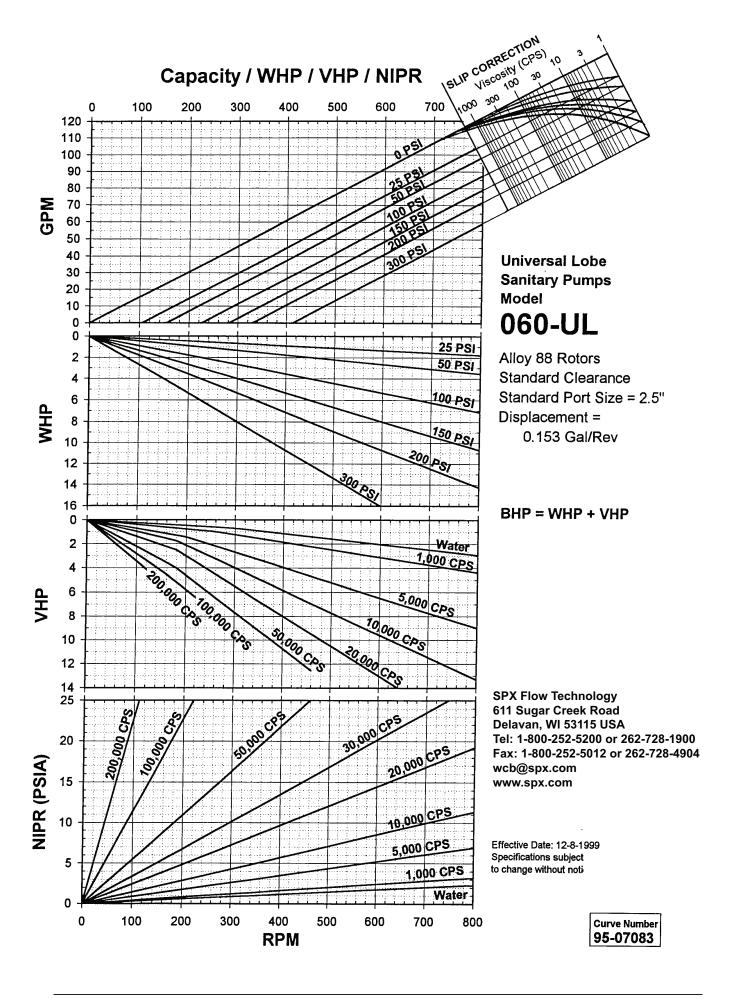


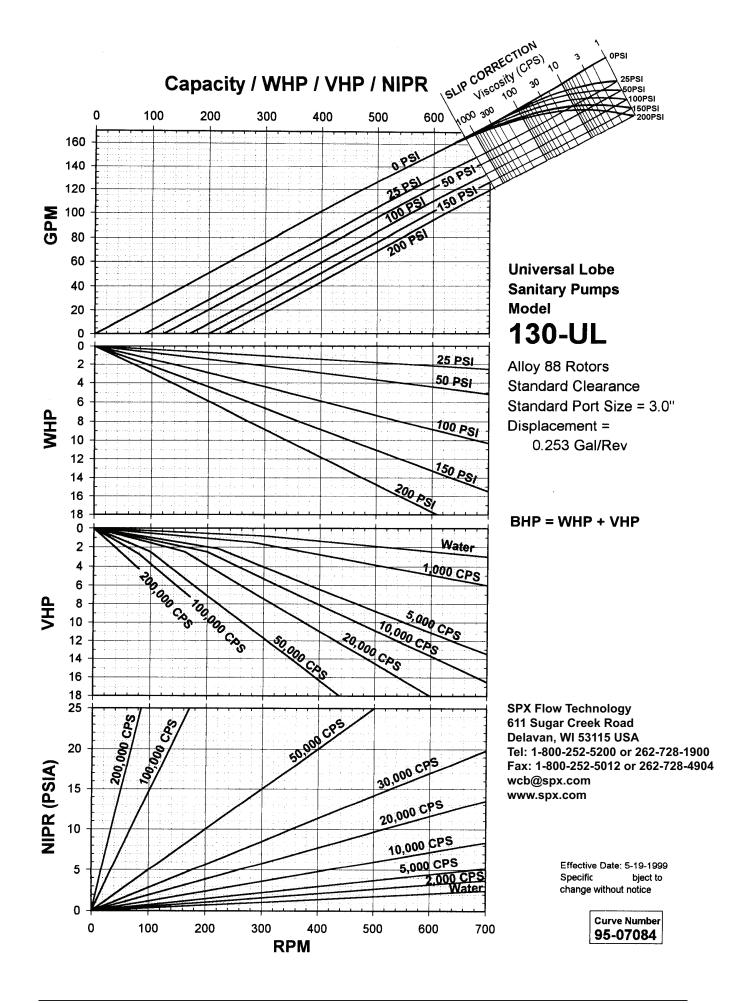


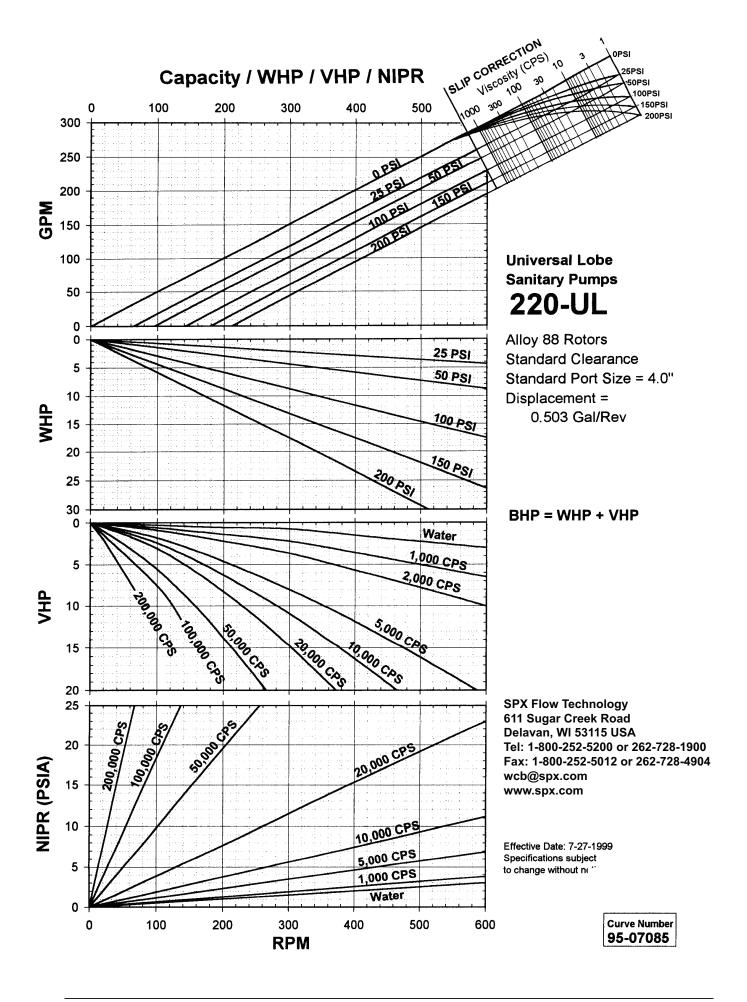


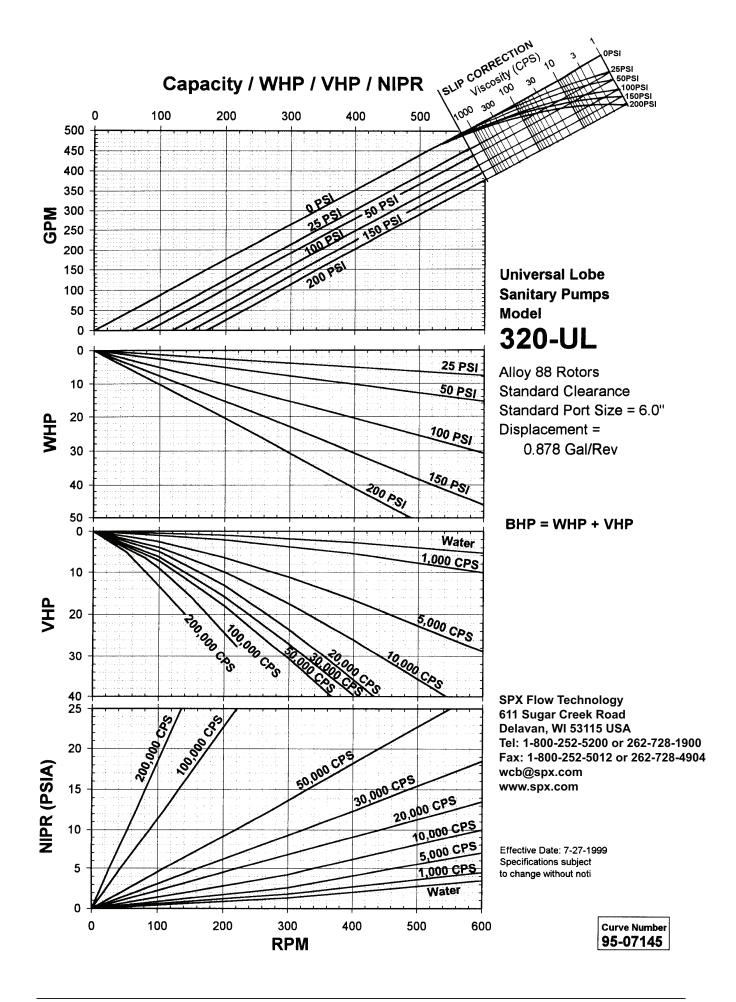


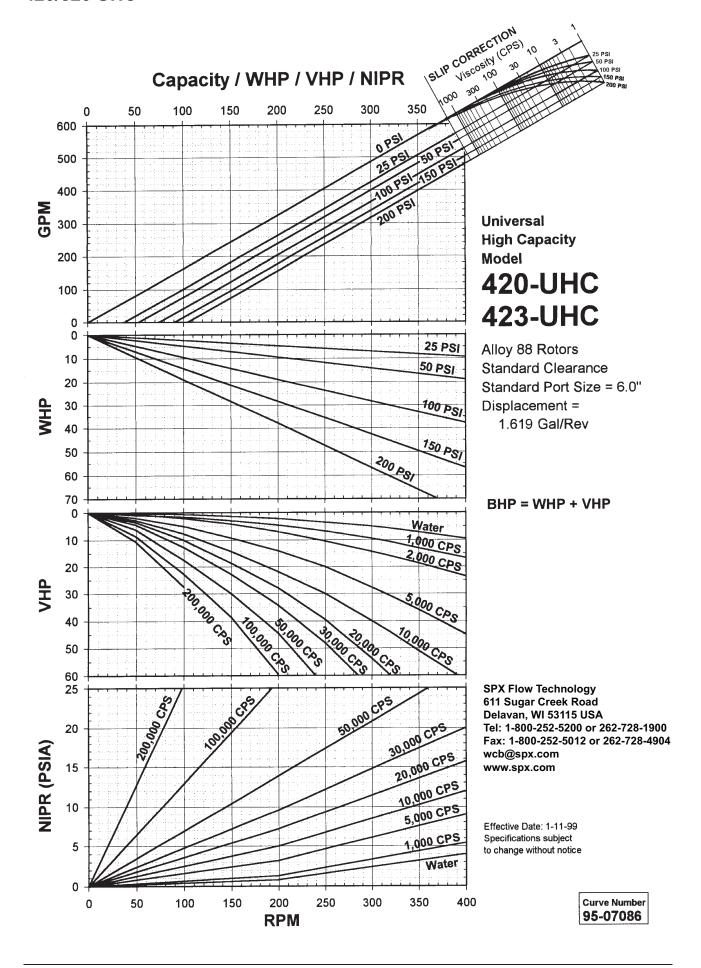


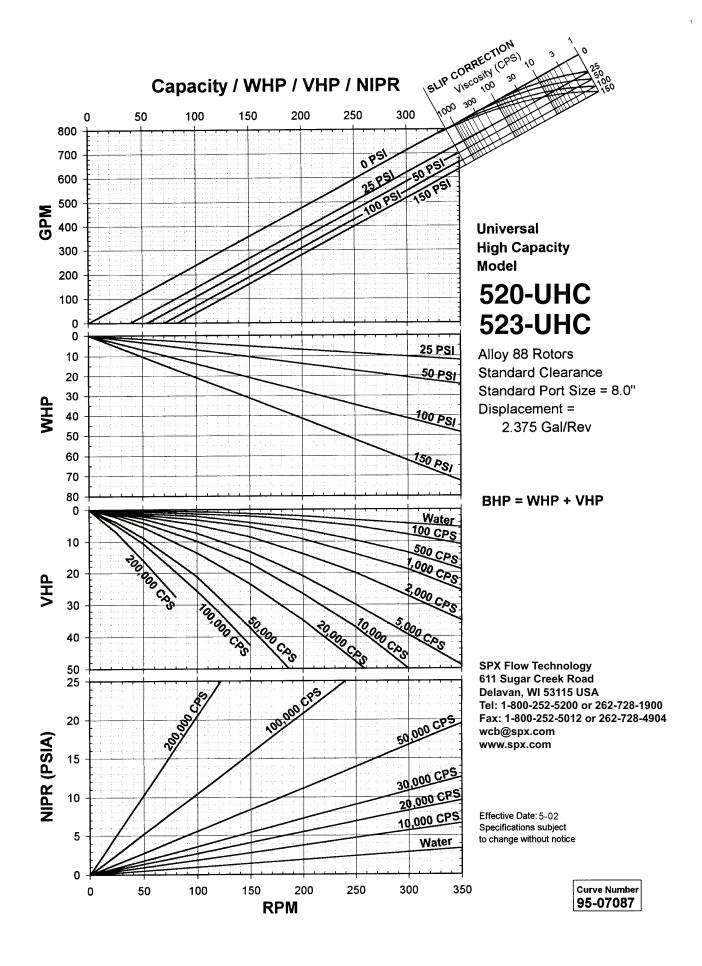


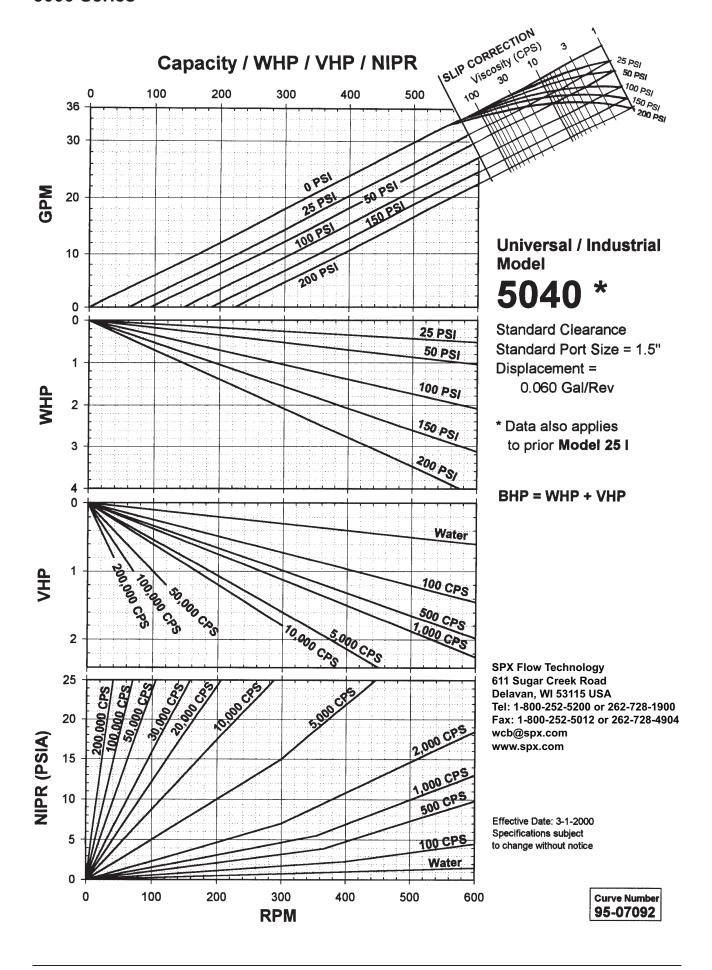


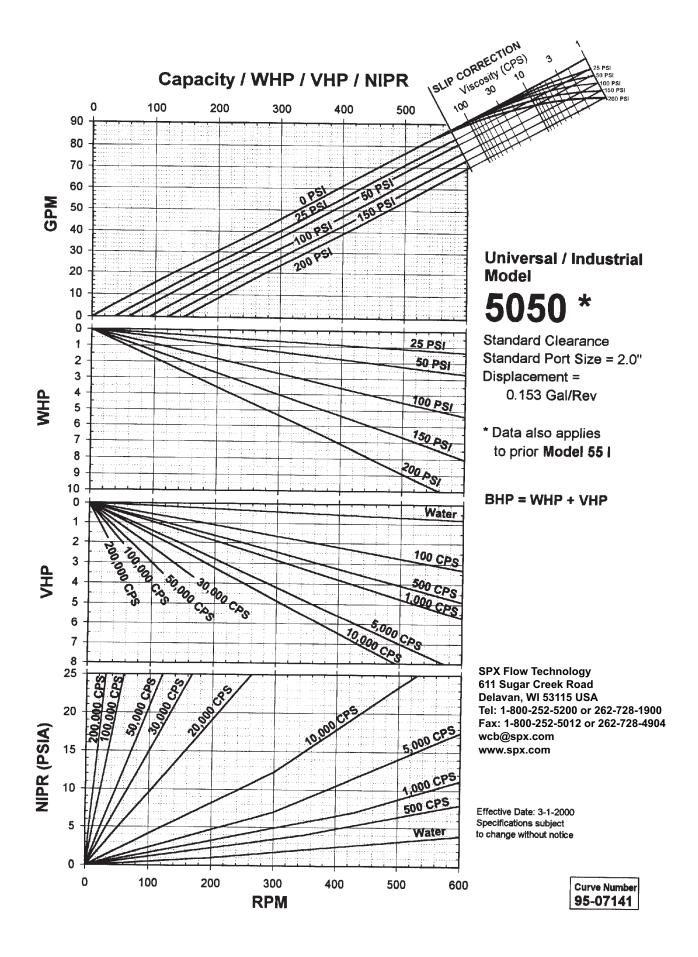


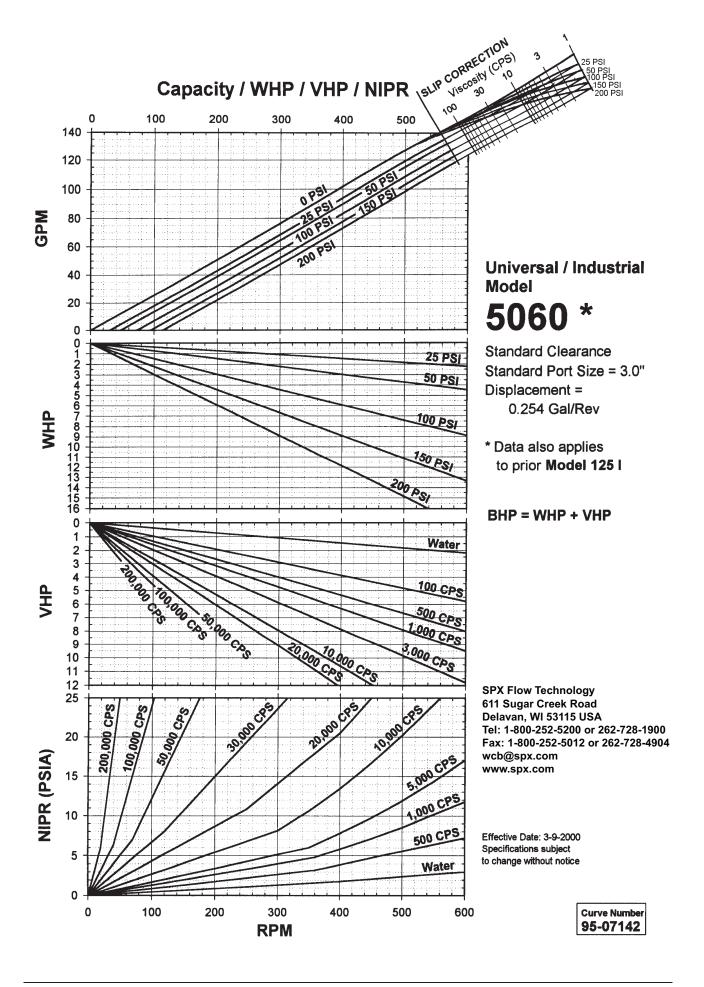


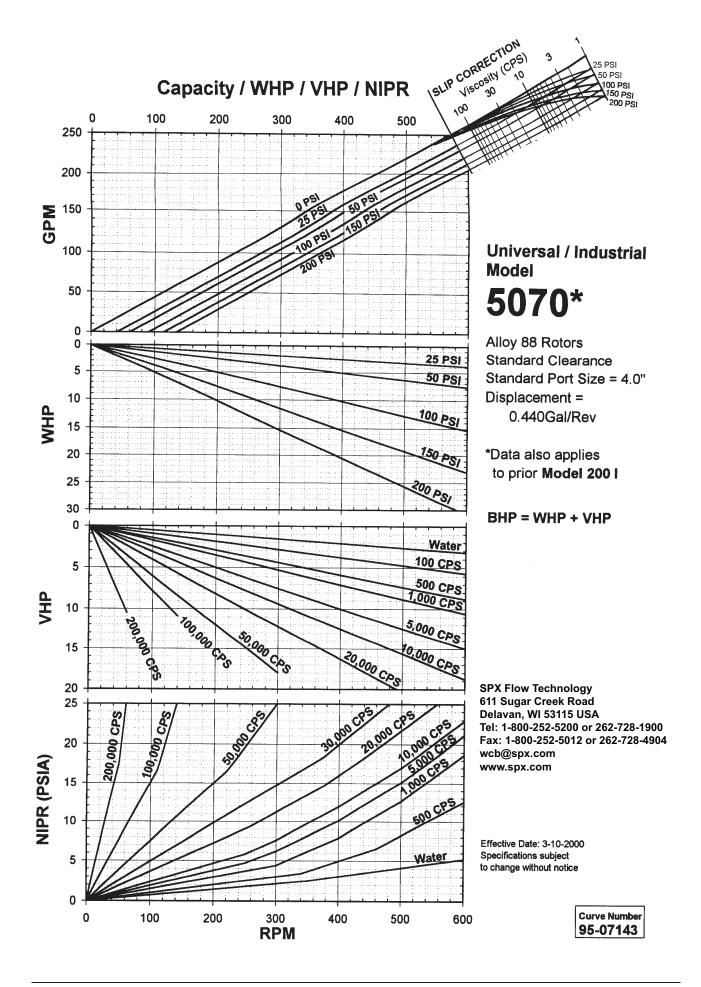


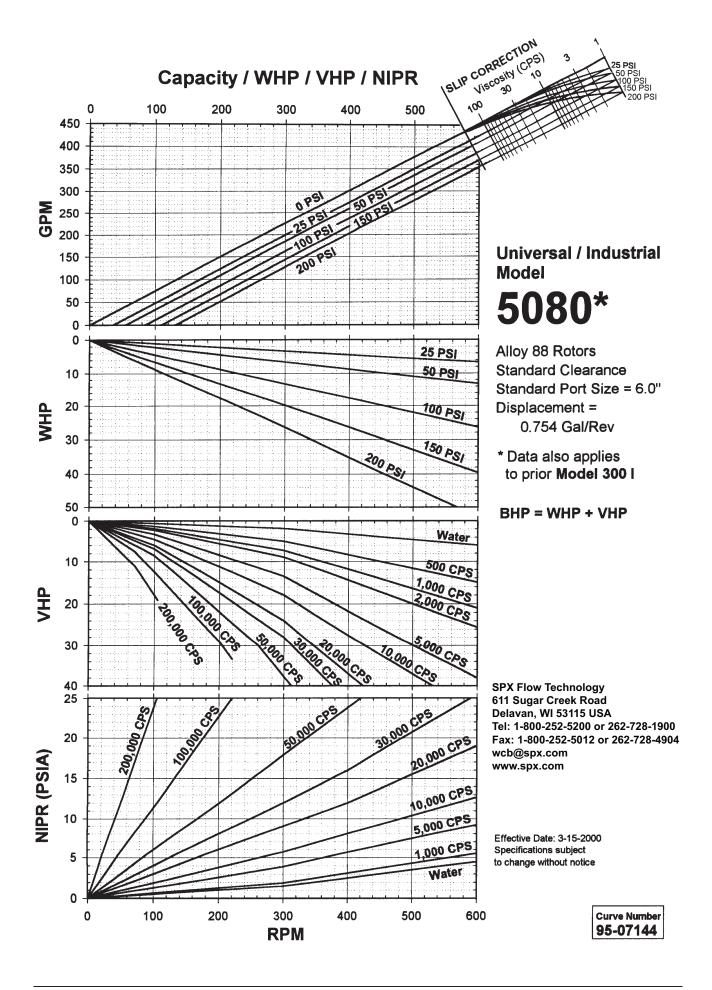












### **Absolute Pressure Conversion**

The scales below show different ways of expressing pressures below atmospheric pressure (0 psig, 14.7 PSI). The preferred scale is **PSIA** (lbs/in<sup>2</sup> absolute) which is used throughout this manual. Other scales can be converted to PSIA easily by use of this chart.

PSIA	INCHES Hg VACUUM	INCHES Hg ABSOLUTE	MM Hg VACUUM	MM Hg ABSOLUTE	SUCTION LIFT OF WATER	FEET OF WATER ABSOLUTE	ATMOSPHERE ATM	BAR	KILOPASCAL ABSOLUTE	PSIA
-14.7	0 +	29.9	0 +	760	<del> </del> 0	33.9	1.0	1.013	101.4	<del></del>
— 14 —	<u></u> 1 −	29—	40		<u> </u>	-33	E 3	[ '.v ]		14
	<u></u> 2 −	28—	40	720	2 —	-32-	E 3	+ +	96	14
	- 3 -	27—	-80	-680-	3 —	-31-	E9		92	
13	— 4 —	<del></del> 26		500	4 —	-30	<u> </u>	.9 —	88	13
	<u> </u>	_25_	120	-640-	5	29	E i	1		
<del>- 12</del>	<b>⊢</b> 6 <b>−</b>	-24-			6 —	28	.8 —		84—	<del>-</del> 12 <del>-</del>
	<b>⊢</b> 7 <b>−</b>	-23	-160	<del>-600</del>	<u></u>	-27	<u> </u>	8.	80	
— 11 —	8 —	-22-	-200-	-560-	8 —	<del>-26-</del>	+ +	1 1	<del>-76-</del>	11-
		21	200	300	9 -	25	<b>E</b> _ <b>1</b>	1		
10			-240-	-520-	10	24-	F.7 =	.7 —		10
	10	20	-280	<del>-480-</del>	-11 - -12 -	-23 -22	E 4		68	
<u> </u>	-11-	19		400	13	—21—		F 3	64	9 —
	12	<u></u>	-320-	440—	-14	20	[6 -]	- 6.	60	
8	13	17			—15 —	— 19 —	<u> </u>	<u> </u>	56	8 —
	14-	16—	-360-	-400-	<u> 16 – </u>	18—	1	F 3	_52_	
7	15	15			17 —	17—	E .5 -	E .5 =		_ 7 _
<del>- 7 -</del>	16-	14-	-400-	-360-	18 —	<del>- 16-</del>	E j		48	7 -
	17	13—	<del>-440</del>	-320-	19	15	<u> </u>	F 3	<u> </u>	
6	— 18 —	— 12 —			-20	14-	.4 —	4 —	<b>—</b> 40 <b>—</b>	6 -
	19—	<u></u> 11−	<del>-480</del>	-280-	-21-	13—	[ ]	1		
5	-20-	- 10 -	500	0.40	-22	12		<b>† †</b>	-36	<u> </u>
	-21-	<u></u> 9 −	-520-	240	23	11	<u>-</u> .3 –	.3 —	-32	
<del>-</del> 4 <del>-</del>	-22-	8 —	-560-	-200-	—24 — —25 —	— 10 — — 9 —		+ +	-28	_ 4 _
	-23-	<b>├</b> 7 <b>-</b>			-25 -26		<u> </u>	F =	<u>24</u>	
3 —	24—	6 -	-600-	160-	27	7 -	.2 –	.2 —	-20 -	_ 3 _
	-25-	<u> </u>	040	400	-28 -	<u> </u>	F "	<u> </u>		
_ 2	<b>—</b> 26 <b>—</b>	4 —	-640-	120	<b>—</b> 29 <b>—</b>	5 —	+ +	+ +	-16-	_ 2 _
	-27-	<u></u> 3 −	-680-	L 80 -	-30	├- 4 <del>-  </del>		[ , ]	12	
_ 1 _	-28	<b></b>			<del>-31</del>	3 —		[1-]	8 —	<u> </u>
	-29-	<u> </u>	<del>-720</del>	- 40 -	-32	2 —	F = 1	F =	L 4 -	
	_ <sub>29.9</sub>		_ <sub>760</sub> _		33					

PD100-172

### **Fluid Viscosity**

Typical fluid viscosities are listed below. Values for many common organic and inorganic fluids can be found in other references. The values given for thixotropic fluids are effective viscosities at normal pumping shear rates. Effective viscosity can vary greatly with changes in solids content, concentration, etc. Waukesha will test your fluid if necessary to determine effective viscosity.

Viscous Behavior Type: N — Newtonian

T — Thixotropic

D — Dilatent

	Specific	Viscosity	Viscous
Fluid	Gravity	CPS	Туре
Reference — Water	1.0	1.0	N
ADHESIVES			
"Box" Adhesives	1 ±	3,000	Т
PVA	1.3	100	Т
Rubber & Solvents	1.0	15,000	N
BAKERY			
Batter	1.	2,200	Т
Butter, Melted	0.98	18 @ 140°F	N
Egg, Whole	0.5	60 @ 50°F	N
Emulsifier	4	20	T
Frosting	1.	10,000	T
Lecithin 77% Sweetened		3,250 @ 125°F	Т
Condensed Milk	1.3	10,000 @ 77°F	N
Yeast Slurry 15%	1.	180	Т.
Todot oldiny 1070		100	
BEER, WINE			
Beer	1.0	1.1 @ 40°F	N
Brewers Concentrated			
Yeast — 80% Solids		16,000 @ 40°F	Т
Wort	4.0		
Wine	1.0		
CONFECTIONERY			
Caramel	1.2	400 @ 140°F	
Chocolate	1.1	17,000 –120°F	Т
Fudge, Hot	1.1	36,000	Т
Toffee	1.2	87,000	Т
COSMETICS, SOAPS			
Face Cream		10,000	Т
Gel, Hair	1.4	5,000	l †
Shampoo	1.4	5,000	l †
Toothpaste		20,000	Ť
Hand Cleaner		2,000	T
		,	
DAIRY			_
Cottage Cheese	1.08	225	T
Cream	1.02	20 @ 40°F	N
Milk	1.03	1.2 @ 60°F	N
Cheese, Process Yogurt		30,000 @ 160°F 1,100	T T
Toguit		1,100	'
DETERGENTS			
Detergent Concentrate		10	N

Fluid	Specific Gravity	Viscosity CPS	Viscous Type
DYES AND INKS Ink, Printers Dye Gum	1 to 1.38 1.1	10,000 10 5,000	T N T
FATS AND OILS Corn Oil Lard Linseed Oil Peanut Oil Soybean Oil Vegetable Oil	0.92 0.96 0.93 0.92 0.95 0.92	30 60 @ 100°F 30 @ 100°F 42 @ 100°F 36 @ 100°F 3 @ 300°F	2 2 2 2 2 2
FOODS, MISC Black Bean Paste Cream Style Corn Catsup Pablum Pear Pulp Potato — Mashed Potato Skins & Caustic Prune Juice Orange Juice Conc. Tapioca Pudding Mayonnaise Tomato Paste — 33% Honey	1.11 1.0 1.0 1.1 0.7 1.0 1.14 1.5	10,000 130 @ 190°F 560 @ 145°F 4,500 4,000 @ 160°F 20,000 20,000 @ 100°F 60 @ 120°F 5,000 @ 38°F 1,000 @ 235°F 5,000 @ 75°F 7,000 1,500 @ 100°F	T T T T T T T
MEAT PRODUCTS Animal Fat, Melted Ground Beef Fat Meat Emulsion Pet Food Pork Fat Slurry MISC CHEMICALS	0.9 0.9 1.0 1.0	43 – 100°F 11,000 – 60°F 22,000 – 40°F 11,000 – 40°F 650 – 40°F	N T T T
Glycols  PAINT Auto Paint, Metallic Solvents Titanium Dioxide Slurry Varnish Turpentine	1.1 0.8–0.9 1.06 0.86	35 @ Range 220 0.5 to 10 10,000 140 @ 100°F 2 @ 60°F	T N T

Fluid	Specific Gravity	Viscosity CPS	Viscous Type
PAPER & TEXTILE Black Liquor Tar Paper Coating 35% Sulfide 6% Black Liquor Black Liquor Soap	1.3	2,000 @ 300°F 400 1,600 1,100 @ 122°F 7,000 @ 122°F	
PETROLEUM AND PETROLEUM PRODUCTS  Asphalt — Unblended Gasoline Kerosene Fuel Oil #6 Auto Lube Oil SAE 40 Auto Trans Oil SAE 90 Propane Tars	1.3 0.7 0.8 0.9 0.9 0.9 0.46 1.2	500 to 2,500 0.8 @ 60°F 3. @ 68°F 660 @ 122°F 200 @ 100°F 320 @ 100°F 0.2 @ 100°F Wide Range	Z Z Z Z Z Z
PHARMACEUTICALS Castor Oil Cough Syrup "Stomach" Remedy Slurries Pill Pastes	0.96 1.0	350 190 1,500 5,000 ±	N N T T
PLASTICS, RESINS Butadiene Polyester Resin (Typ) PVA Resin (Typ) (Wide variety of plastics can be pumped, viscosity varies greatly)	0.94 1.4 1.3	0.17 @ 40°F 3,000 65,000	Т
STARCHES, GUMS Corn Starch Sol 22°B Corn Starch Sol 25°B	1.18 1.21	32 300	T T
SUGAR, SYRUPS, MOLASSES Corn Syrup 41 Be Corn Syrup 45 Be Glucose Molasses — A	1.39 1.45 1.42 1.42	15,000 @ 60°F 12,000 @ 130°F 10,000 @ 100°F 280 to 5,000 @ 100°F	N N
B C	1.43 to 1.48 1.46 to 1.49	1,400 to 13,000 @ 100°F 2,600 to 5,000 @ 100°F	
Sugar Syrups 60 Brix 68 Brix 76 Brix	1.29 1.34 1.39	75 @ 60°F 360 @ 60°F 4,000 @ 60°F	Z Z Z
WATER & WASTE TREATMENT Clarified Sewage Sludge	1.1	2,000 Range	

Viscous Behavior Type:

N — Newtonian

T — Thixotropic

D — Dilatent

When Specific Gravity is 1	When Specific Gravity is Other than 1			
Read Directly Across	Find CKS Then Multiply CKS x S.G. = CPS	Find Stokes Then Multiply Stoke x S.G. = Poise		

# **Viscosity Conversion Chart**

		ᄩᅙᇎ	Standaria Standaria										
CPS	Poise	скѕ	STOKE	Saybolt Universal (SSU)	Seconds Engler	Degrees Engler	Dupont Parlin #7	Dupont Parlin #10	Dupont Parlin #15	Dupont Parlin #20	Krebs Units	Mac- Michael	Pratt & Lambert F
1 2 4	.01 .02 .04	1 2 4	.01 .02 .04	31 34 38	54 57 61	1.0 1.1 1.3	20 23 24		4.2 4.3 4.4				
7 10 15	.07 .10	4 7 10 15	.07 .10	47 60 80	75 94 125	1.6 1.9 2.5	24 26 28 30	11 12	4.6 4.7 4.9				
20	.15 .20 .24	20 25	.15 .20 .24	100 130	170 190	3.0 4.1	32 37 43	13 14	5.0 5.1			125 139	
25 30 40	.30 .40	30 40 50	.30 .40	160 210	210 300	4.9 6.0	43 50 57	15 16	5.4 5.7		20	151 177	
50 60 70	.50 .60	60 70	.50 .60	260 320 370	350 450 525	7.5 9.1 10.5	63 68	17 18 20	6.0 6.3 6.8	3.1 3.2	30 33 35	201 230 260	
80 90	.80 .90	80 90	.80 .90	430 480	600 875	12.4 14.0	73 78	22	7.5 7.7	3.3 3.4	37 38	290 315	7.3 7.8
100 120 140	1.0 1.2 1.4	100 120 140	1.0 1.2 1.4	530 580 690	750 900 1,050	15.3 16.1 20.0	81 90 106	23 25 30 32	8.0 8.3 8.9	3.5 3.6 3.9	40 43 46	335 380 415	8.3 8.9 9.8
160 180 200	1.6 1.8 2.0	160 180 200	1.6 1.8 2.0	790 900 1,000	1,200 1,350 1,500	23.0 26.3 29.2	120 135 149	37 41 43	9.7 10.7 11.5	4.1 4.3 4.5	48 50 52	465 520 570	10.8 11.9 12.5
220 240	2.2 2.4	220 240	2.2 2.4	1,100 1,100 1,200 1,280	1,650 1,800 1,950	32.2 35.0	143	45 49	12.2 13.0	4.8 5.0	54 56 58	610 660 700	13.0 14.2 15.1
260 280 300	2.6 2.8 3.0	260 280 300	2.6 2.8 3.0	1,280 1,380 1,475	2,100 2,250	37.7 40.5 43.0		53 58 64	13.7 14.4 15.0	5.3 5.6 5.9	59 60	750 800	15.1 15.6 16.7
320 340	3.2 3.4	320 340	3.2 3.4 3.6	1,530 1,630 1,730	2,400 2,550	44.7 47.5		66 70 74	15.5 16.4	6.1 6.4		825 875	17.3 18.5 19.6
360 380 400	3.6 3.8 4.0	360 380 400	3.8 4.0	1,730 1,850 1,950	2,700 2,850 3,000	50.3 54.0 57.0		74 79 84	17.3 18.2 19.1	6.7 7.0 7.3	62	925 980 1.035	21.0
420 440 460	4.2 4.4 4.6	420 440 460	4.2 4.4 4.6	2,050 2,160 2,270	3,150 3,300 3,450	59.9 63.6 67.0		88 93 100	20.0 21.0 22.0	7.6 8.0 8.5		1,035 1,070 1,125 1,180	22.1 23.2 24.x 26.x
480 500	4.8 5.0	480 500	4.8 5.0	2,380 2,480	3,600 3,750	69.5 73.1		104 107	23.0 23.9	8.9 9.2	65 67 68	1,240 1,290	27.x 28.1
550 600 700	5.5 6.0 7.0	550 600 700	5.5 6.0 7.0	2,660 2,900 3,380	4,125 4,500 5,250	78.0 85.0 95.0		115 126 145	26.3 28.5 31.9	9.7 10.6 12.1	69 71 74	1,385 1,510 1,760	30.1 32.8 38.2
800 900	8.0 9.0	800 900	8.0 9.0	3,380 3,880 4,300	6,000 8,750	110 125		168 185	36.4 40.0	13.9 15.5	77 81	2,020 2,240	44.4 48.6
1,000 1,100 1,200	10.0 11 12	1,000 1,100 1,200	10.0 11 12	4,600 5,200 5,620	7,500 8,250 9,000	135 151 164		198 224 242	43.0 48.0 53.2	16.8 18.7 20.2	85 88 92	2,395 2,710 2,930	52.0 58.1 63.6
1,300 1,400	13 14 15	1,300 1,400 1,500	13 14 15	6,100 6,480	9,750 10.350	177 188 203		262 280 300	58.0 61.6 69.0	22.0 23.2	95 96 98	3,180 3.370	69.0 73.4
1,500 1,600 1,700	16 17	1,600 1,700	16 17	7,000 7,500 8,000	11,100 11,850 12,600	217 233		322 344	72.0 76.0	25.0 26.7 28.5	100	3,650 3,900 4,180	79.3 85.0 90.5
1,800 1,900 2,000	18 19 20	1,800 1,900 2,000	18 19 20	8,500 9,000 9,400	13,300 13,900 14,600 15,300	248 263 275		366 387 405	81.0 86.0 90.0	30.0 31.8 33.0	103	4,420 4,830 4,900 5,120	96.2 102.0 106.2 111.3
2,100 2,200	20 21 22	2,100 2,200	20 21 22	9,850 10,300	16,100	287 300		405 433 453	94.5 99.0	34.7 36.0		5,360	116.6
2,300 2,400 2,500	23 24 25	2,300 2,400 2,500	23 24 25	10,750 11,200 11,600	16,800 17,500 18,250	314 325 339		473 493 510	105.7 110.3 114	38.0 39.5 40.8	105 109 114	5,600 5,840 6,040	124 127 131
3,000 3,500 4,000	30 35 40	3,000 3,500 4,000	30 35 40	14,500 16,500 18,500	21,800 25,200 28,800	425 485 540		638 725 814	142 164 186	51.0 57.0 64.5	121 129 133	7,550 8,600 9,640	165 187 210
4,500 5,000	45 50	4,500 5,000	45 50	21,000 23,500	32,400 36,000	615 690		924	214 239	73.5 82.0	136	10,920 12,220	238 267
5,500 6,000 6,500	55 60 65	5,500 6,000 6,500	55 60 65	26,000 28,000 30,000	39,600 43,100 46,000	765 820 885			265 285 306	90.6 97.5 104		13,510 14,570 15,610	295 318 340
7,000 7,500	70 75	7,000 7,500	70 75	32,500 35,000	49,600 53,200	960 1,035			331 356	113 122		16,900 18,200	369 397
8,000 8,500 9,000	80 85 90	8,000 8,500 9,000	80 85 90	37,000 39,500 41,080	56,800 60,300 63,900	1,095 1,175 1,220			377 402 417	129 138 143		19,250 20,600 21,350	420 449 465
9,500 10,000	95 100	9,500 10,000	95 100	43,000 46,500	67,400	1,280 1,385			433 464	150 162		22,400 24,200	488 527
15,000 20,000 30,000	150 200 300	15,000 20,000 30,000	150 200 300	69,400 92,500 138,500	106,000 140,000 210,000					242 322 483			
40,000 50,000 60,000	400 500 600	40,000 50,000 60,000	400 500 600	185,000 231,000 277,500	276,000 345,000 414,000					645 805 957			
70,000 80,000	700 800	70,000 80,000	700 800	323,500 370,000	484,000 550,000					1,127 1,290			
90,000 100,000 125,000	900 1,000 1,250	90,000 100,000 125,000	900 1,000 1,250	415,500 462,000 578,000	620,000 689,000 850,000					1,445 1,810 2,010			
150,000 175,000	1,500 1,750	150,000 175,000	1,500 1,750	694,000 810,000	,000					2,420 2,820			
200,000	2,000	200,000	2,000	925,000						3,220			

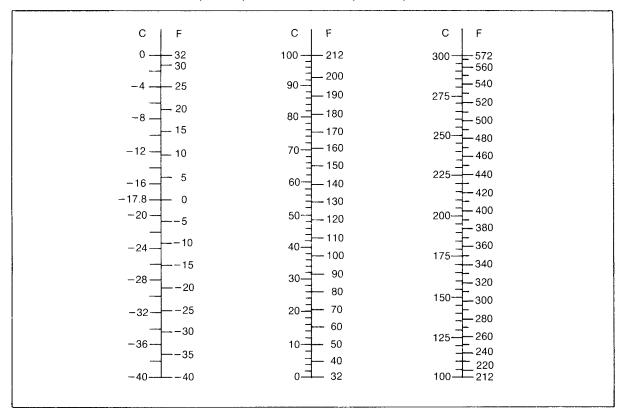
	Specific ty is 1	When Specific Gravity is Other than 1				
Dire	ead ectly oss	Find CKS Then Multiply CKS × S.G. = CPS Find Stokes Then Multiply Stoke x S.G. = Doise				
CPS	Poise	скѕ	STOKE			

# **Viscosity Conversion Chart**

		ᄪᄛᇗ	F P S											
CPS	Poise	скѕ	STOKE	Redwood Standard #1	Redwood Admiralty #2	Saybolt Furol	Stormer 100 KG Load	Ford #3	Ford #4	Zahn #1	Zahn #2	Zahn #3	Zahn #4	Zahn #5
1 2 4	.01 .02 .04	1 2	.01 .02 .04	29 32 36	4.9									
7 10	.07 .10	4 7 10	.07 .10	44 52	5.9 6.8		2.5 3.6	8 9	5	30	16			
15 20	.15	15 20	.15	63 86	10.1	13 15	7.3	10 12 15	10	34 37	17			
25 30 40	.24 .30 .40	25 30 40	.24 .30 .40	112 138 181	12.5 14.8 19.5	17 19 24	9.6 11.9 15.6	15 19 25	12 14 18	41 44 52	19 20 22			
50 60	.50 .60	50 60	.50 .60	225 270	24.2 28.8	29 34	19.5 24.0	29 33	22 25	60 68	24 27			
70 80 90	.70 .80 .90	70 80 90	.70 .80 .90	314 364 405	33.3 38.0 42.5	39 42 49	28.1 32.5 36.5	36 41 45	28 31 32	72 81 88	30 34 37	10		
100 120	1.0 1.2	100 120	1.0 1.2	445 492	47.0 56.0	54 59	40.7 44.5	50 58	34 41	00	41 49	12 14	10 11	
140 160	1.4	140 160 180	1.4 1.6 1.8	585 670 762	65.1 74.0 83.0	70 79 91	53 61 70	66 72 81	45 50 54		58 66	16 18 20	13 14 16	
180 200 220	1.8 2.0 2.2	200 220	2.0 2.2	817 933	91.5 99.5	100 110	77 85	90 98	58 62		74 82 88	23 25	17 18	10 11
240 260	2.4 2.6	240 260	2.4 2.6	1,020 1,085	108 115	120 128	92 98	106 115	65 68			27 30	20 21	12 13
280 300 320	2.8 3.0 3.2	280 300 320	2.8 3.0 3.2	1,170 1,250 1,295	124 133 141	138 148 153	106 114 118	122 130 136	70 74 89			32 34 36	22 24 25	14 15 16
340 360 380	3.4 3.6 3.8	340 360 380	3.4 3.6 3.8	1,295 1,380 1,465 1,570	150 159 170	163 173 185	118 125 133 143	142 150 160	95 100 106			39 41 43	25 26 27 29	16 17 18 19
400 420	4.0 4.2	400 420	4.0 4.2	1,650 1,740	179 188	195 205	150 158 166	170 180	112 118			46 48	30 32	20 21 22
440 460	4.4 4.6	440 460	4.4 4.6	1,830 1,925	199 209 219	216 227 238	175	188 200 210	124 130 137			50 52	33 34 36	22 23 24 25
480 500 550	4.8 5.0 5.5	480 500 550	4.8 5.0 5.5	2,020 2,100 2,255	219 228 245	248 248	183 191 204	218	143 153			54 58 64	38 40	25 27
600 700	6.0 7.0	600 700	6.0 7.0	2,460 2,860	267 311	290 338	221 260	250 295	170 194			68 76	45 51	30 35
800 900 1,000	8.0 9.0 10.0	800 900 1,000	8.0 9.0 10.0	3,290 3,640 3,900	357 396 424	388 430 460	298 331 354	340 365 390	223 247 264				57 63 69	30 35 40 45 49
1,100 1,200	11 12	1,100 1,200	11 12	4,410 4,680	479 509	520 562	400 433	445 480	299 323				77	55 59
1,300 1,400 1,500	13 14 15	1,300 1,400 1,500	13 14 15	5,160 5,490 5,940	560 596 645	610 648 700	470 498 539	520 550 595	350 372 400					64 70 75 80
1,500 1,600 1,700	16 17	1,600 1,700	16 17	6,350 6,780	690 735	750 800	539 577 615	635 680	430 460					85
1,800 1,900 2,000	18 19 20	1,800 1,900 2,000	18 19 20	7,200 7,620 7,950	780 829 865	850 900 940	654 695 723 757	720 760 800	490 520 540					91 96
2,100 2,200	21 22	2,100 2,200	20 21 22	8,350 8,730	906 950	985 1,030	793	835 875	565 592					
2,300 2,400 2,500	23 24 25	2,300 2,400 2,500	23 24 25	9,110 9,500 9,830		1,075 1,120 1,160	827 861 893	910 950 985	617 645 676					
3,000 3,500	30 35 40	3,000 3,500	30 35 40	12,300 14,000		1,450 1,650	1,115 1,223 1,420	1,230 1,400	833 950 1,060					
4,000 4,500 5,000	45 50	4,000 4,500 5,000	45 50	15,650 17,800 19,900		1,850 2,100 2,350	1,420 1,610 1,810	1,570	1,060 1,175 1,350					
5,500 6,000	55 60	5,500 6,000	55 60	10,000		2,600 2,800	2,000 2,150		1,495 1,605					
6,500 7,000 7,500	65 70 75	6,500 7,000 7,500	65 70 75			3,000 3,250 3,500	2,310 2,500 2,690		1,720 1,870 2,010					
8,000 8,500	80 85	8,000 8,500	80 85			3,700 3,950	2,850 3,040		2,120 2,270					
9,000 9,500 10,000	90 95 100	9,000 9,500 10,000	90 95 100			4,100 4,350 4,650	3,150 3,310 3,580		2,350 2,470 2,670					
15,000 20,000	150 200	15,000 20,000	150 200			6,940 9,250								
30,000 40,000 50,000	300 400 500	30,000 40,000 50,000	300 400 500			13,860 18,500 23,100								
60,000 70,000	600 700	60,000 70,000	600 700			27,750 32,350								
80,000 90,000 100,000	800 900 1,000	80,000 90,000 100,000	800 900 1,000			37,000 41,550 46,200								
125,000 150,000	1,250 1,500	125,000 150,000	1,250 1,500			57,800 69,400								
175,000 200,000	1,750 2,000	175,000 200,000	1,750 2,000			81,000 92,500								

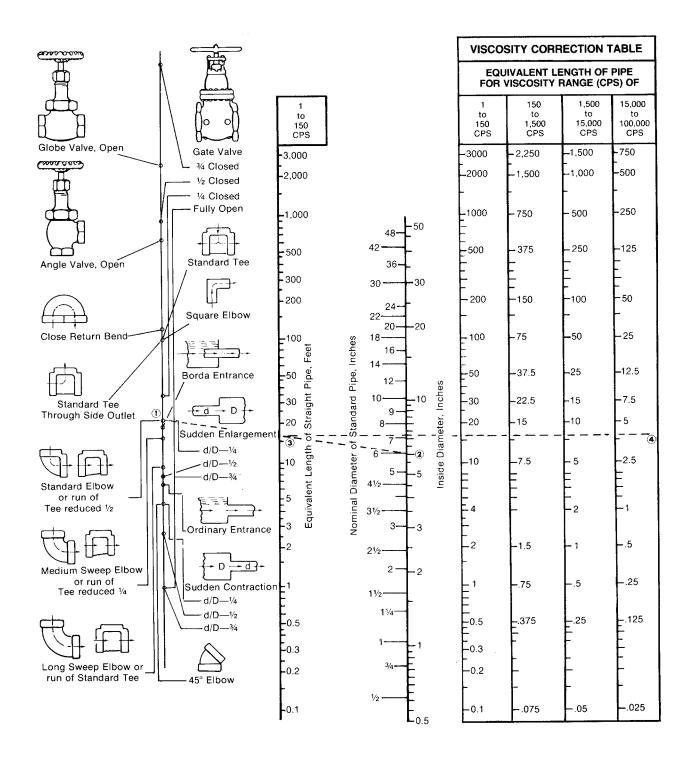
### **Temperature Conversion**

$$(1.8 \times ^{\circ}C) + 32 = ^{\circ}F$$

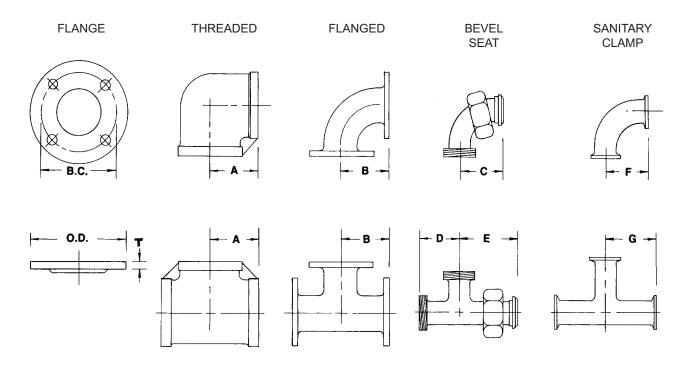


### Friction Loss in Valves and Fittings

Find fitting reference point 1 line size point 2, read equivalent length at point 3. For high viscosity move straight across from 3 and read point 4 in proper viscosity column.

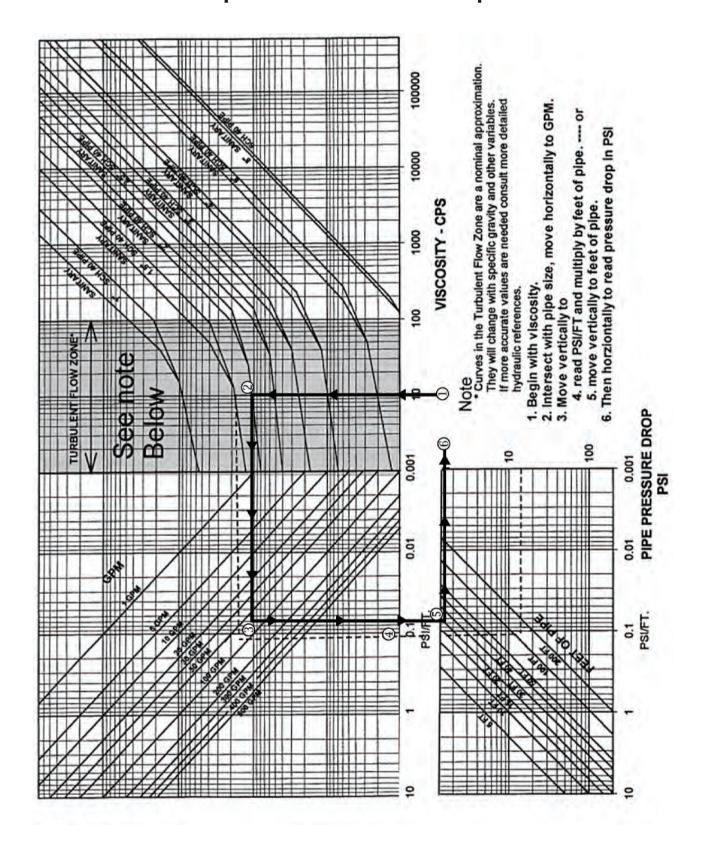


# **Piping Fitting Dimensions**



	Pipe					150# M	ISS Flar	nge				Fittings			
Nom.	San	itary	SCH	I. 40				Holes							
Size	I.D.	O.D.	I.D.	O.D.	O.D.	Т	B.C.	No—Dia.	Α	В	С	D	E	F	G
1	.870	1.000	1.049	1.315	4-1/4	3/8	3-1/8	4—5/8	1-1/2	_	2	1-13/16	2-11/16	2	2-3/8
1-1/4	_	_	1.380	1.660	4-5/8	13/32	3-1/2	4—5/8	1-3/4	_	_	_			_
1-1/2	1.370	1.500	1.610	1.900	5	7/16	3-7/8	4—5/8	1-15/16	_	2-7/8	2-3/8	3-13/32	2-3/4	2-3/4
2	1.870	2.000	2.067	2.375	6	1/2	4-3/4	4—3/4	2-1/4	4-1/2	3-23/32	2-25/32	3-13/16	3-1/2	3-1/2
2-1/2	2.370	2.500	2.469	2.875	7	9/16	5-1/2	4—3/4	2-11/16	5	4-27/32	3-3/16	4-1/4	4-1/4	3-1/2
3	2.834	3.000	3.068	3.500	7-1/2	5/8	6	4—3/4	3-1/16	5-1/2	5-29/32	3-1/2	4-5/8	5	3-3/4
4	3.834	4.000	4.026	4.500	9	11/16	7-1/2	8—3/4	3-13/16	6-1/2	8-1/16	4-21/32	6-1/8	6-5/8	4-1/2
6	5.782	6.000	6.065	6.625	11	13/16	9-1/2	8—7/8	_	8	_	_	_	10-1/2	6-1/2
8	7.782	8.000	7.981	8.625	13-1/2	15/16	11-3/4	8—7/8	_	9	_	_	_	13-1/2	7-1/2

### **Pipe Frictional Loss Graph**



### **Miscellaneous Engineering Constants**

**Flow** 

Liters/Min x 0.264 = Gal/Min (US) Gal/Min x 3.8 = Kg of Water/Min@68°F GPM x 3.785 = Liters/Min

**Pressure** 

Ft of Water x 0.433@68°F Meters of Water x 1.42 = PSI = PSI PSI x 2.31@68°F = Ft of Water ATM x 760 = mm Hg = PSI mm HG x 0.039 Inches Hg x 0.491 = Inches Hg Inches Hg x 1.135@68°F = Ft of Water Bar x 14.5 = PSI

ATM x 14.7 = PSI Newton/Meter<sup>2</sup> x 1 = Pascal

ATM x 33.9 = Ft of Water@68°F PSI x 6.9 = kPa (Kilopascal)

Kg/Sq cm x 14.22 = PSI kPa x 0.145 = PSI

Volume

Lbs Water x 0.119@68°F= GalLiter x 0.264= GalGal (Brit) x 1.2= Gal (US)Cubic Meters x 264.2= GallonsGal x 128= Fluid OuncesCubic Meter x 1000= Liter

Cubic Ft x 7.48= GalLiters x 1000= Cubic CentimetersCubic In. x 0.00433= GalCubic Centimeters x 0.0338= Fluid OuncesGal x 3.785= LitersFluid Ounces x 29.57= Cubic Centimeters

Length

Mils  $x \ 0.001$  = Inches Millimeters  $x \ .0394$  = Inches Meters  $x \ 3.281$  = Feet Microns  $x \ .0000394$  = Inches

Centimeters x 0.394 = Inches

Mass

 Gal of Water x 8.336@68°F
 = Lbs
 Kilograms x 2.2046
 = Lbs

 Cubic Ft of Water x 62.4@68°F
 = Lbs
 Lbs x 0.4536
 = Kilograms

Ounces x 0.0625 = Lbs Metric Ton x 2204.623 = Lbs

**Temperature** 

(1.8 x °C) + 32 = °F .555 (°F - 32) = °C

Degrees Kelvin - 273.2 = Degrees Centigrade

#### **Power**

$$HP \; = \; \frac{T \; (\text{ft-lb}) \times RPM}{5250} \; = \; \frac{T \; (\text{in-lb}) \times RPM}{63025}$$

$$\mathsf{HP} = \frac{\mathsf{Disp}\;(\mathsf{Gals}) \times \mathsf{RPM} \times \mathsf{PSI}}{1714 \times \mathsf{EFF}}$$

$$T \text{ (in-lbs)} = \frac{HP \times 63025}{RPM} \times 12$$

$$T (ft-lbs) = \frac{HP \times 5250}{RPM} x12$$

Horsepower x 0.746

= Kilowatts

Horsepower x 42.43 Metric Horsepower x 0.9863 = BTU/Min = Horsepower

#### **Miscellaneous**

Average Absolute Atmospheric Pressure Altitude above Sea Level

Feet **PSIA** IN Hg 0 29.9 14.7 500 14.4 29.4 1,000 14.2 28.9 1,500 13.9 28.3 2,000 13.7 27.8 13.2 3,000 26.8 4,000 12.7 25.9 5,000 12.2 24.9 6,000 11.7 24.0 7,000 11.3 23.1

Heat of Fusion of Water = 144 BTU/Lb Heat of Vaporization of Water = 970 BTU/Lb

#### **Metric Prefixes**

Mega	= 1,000,000	Deci	= 0.1
Kilo	= 1,000	Centi	= 0.01
Hecto	= 100	Milli	= 0.001
Deca	= 10	Micro	= 0.000,001

### Viscosity Conversion (approximate)

 $\frac{\text{Absolute Viscosity (Centipoise)}}{\text{Specific Gravity}} = \frac{\text{Kinematic Viscosity}}{\text{(Centistokes)}}$ 

SSU@ 100 F x 0.2158 = Saybolt Furol x 2.123 = Redwood Std x 0.255 =

Redwood Admirality x 2.3392 = Centistokes

Engler-Degrees x 7.4389 = Ford Cup # 4 x 3.53 = MacMichael x 0.415 = Stormer x 2.802 =

### **Chemical Compatibility of Pump Materials**

The following table is a **partial list** of common fluids which can be handled by Waukesha pumps of the materials indicated.

The list is based primarily on acceptable corrosion rates. Rates of 0 to 0.010 inches per year (ipy) are considered acceptable for even low viscosity fluids, as pump clearances, and thus pump performance will not change greatly in normal service.

Corrosion rates of 0.010 to 0.020 ipy can often be tolerated with higher viscosity liquid (above 1,000 CPS).

Corrosion rates are greatly influenced by concentration, temperature, and fluid viscosity. Mixtures of liquids, aerated liquids, or liquids with certain ions present (i.e., chloride) may have considerably different corrosion rates, and should be investigated in references, or by actual test.

Unless otherwise indicated, the temperature for the fluid is 70°F, concentration 0 to 100%.

Many other liquids can be handled at a variety of conditions. Corrosion tables, such as the Corrosion Data Survey of The National Association of Corrosion Engineers can be consulted for an indication of material acceptability, and Waukesha Cherry-Burrell will be happy to furnish recommendations for your fluid. This table is intended as a guide only and Waukesha Cherry-Burrell reserves the right of approval of all applications.

A — Acceptable, C — Conditionally Acceptable, X — Not Recommended

Fluids	Stainless Steel Pumps	Ductile Iron Pumps
Acetone Anhydride	Α	Χ
Acetone	Α	Α
Acetylene	Α	Α
Acid		
Acetic below 50%	Α	X
Boric below 30%	Α	X
Carbolic above 80%	Α	Α
Citric	Α	X
Fatty Acids	Α	Α
Fruit	Α	X
Lactic below 10%	Α	X
Nitric	Α	X
Oxalic	X	X
Palmitic	Α	X
Phosphoric below 85%	Α	X
Pyroligneous below 10%	Α	X
Sulphuric below 25%	Α	X
Tannic	Α	А
Adhesives	Α	Α
Alcohol		
Butyl	Α	А
Ethyl	С	С
Methyl	Α	С
Propyl	Α	Α
Aluminum Sulphate	Α	Χ
Anhydrous Ammonia	Α	Α

Fluids	Stainless Steel Pumps	Ductile Iron Pumps
Ammonium	•	
Chloride below 20%	Α	X
Hydroxide below 50%	Α	X
Nitrate	Α	X
Meta-Phosphate	Α	Χ
Analine Dyes	Α	X
Animal Fats	Α	Α
Asphalt	Α	Α
Beet Juice & Pulps	Α	Α
Beer	Α	X
Beer Wort	Α	Α
Benzene	Α	X
Black Liquor	Α	Α
Blood	Α	X
Butadiene	Α	А
Brines	Α	X
Butter	Α	X
Carbon Disulfide	Α	А
Carbon Tetrachloride	Α	X
Carbonated Beverages	Α	X
Calcium Carbonate	Α	X
Cane Sugar & Liquor	Α	А
Chocolate Syrup	Α	Α
Chlorine (Dry)	Α	Χ
Clay Slurries & Coatings	Α	Α

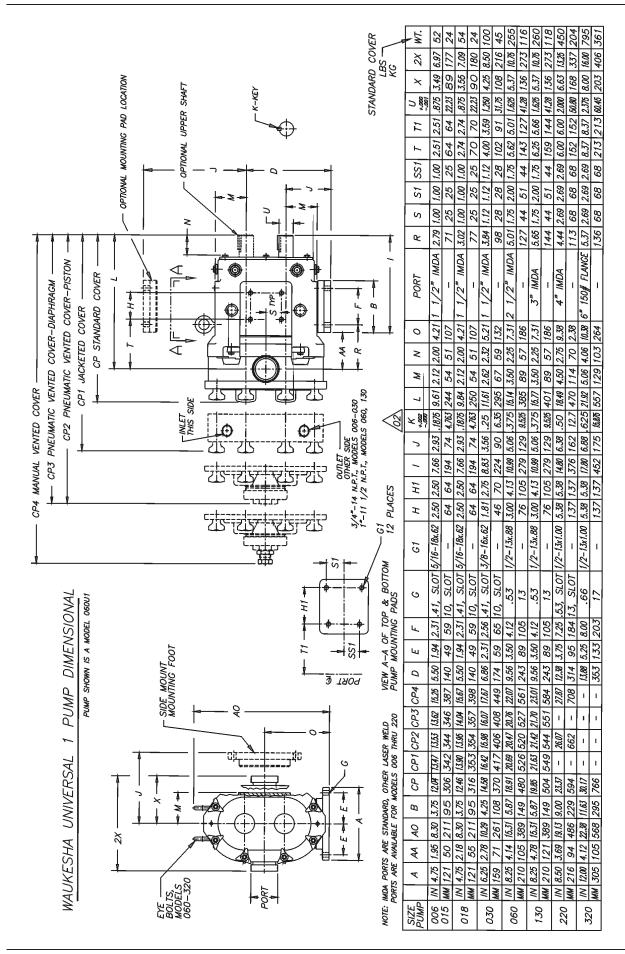
	Stainless Steel	Ductile Iron
Fluids	Pumps	Pumps
Castor Oil	A	X
Catsup	Α	Χ
Cellulose Acetate	Α	Χ
Cheese	Α	Χ
Chloroform below 80%	С	Χ
Coffee Extracts	Α	Χ
Corn Syrup	Α	Α
Cottonseed Oil	Α	Α
Creosote	Α	Α
Detergents	Α	Χ
Dextrose	Α	Α
Dyes	Α	Χ
Eggs	Α	Χ
Ether	Α	Χ
Ferric Sulfate below 20%	Α	Χ
Formaldehyde	Α	Χ
Fruit Juice	Α	Χ
Freon	Α	Α
Furfural (below 20%)	Α	Χ
Gasoline	Α	Α
Gelatin	Α	Χ
Glucose	Α	Α
Glue	Α	Α
Glycerin	Α	Α
Glycols — Ethylene	Α	С
Hydrazine	Α	Χ
Herbicides	Α	Α
Hydrogen Peroxide		
below 10%, above 90%	Α	Χ
Insecticides	Α	Α
Ink	Α	Α
Ketones	Α	Χ
Lactose	Α	X
Lacquers	Α	Α
Latex	Α	С
Linseed Oil	Α	Α
Lubricating Oils	Α	Α
Lye—Caustic below 25%	Α	Х
Magnesium Sulfate	Α	Α
Margarine	Α	Х
Mayonnaise	Α	Х
Meats—Ground	Α	Х
Meats—Fats	Α	Α

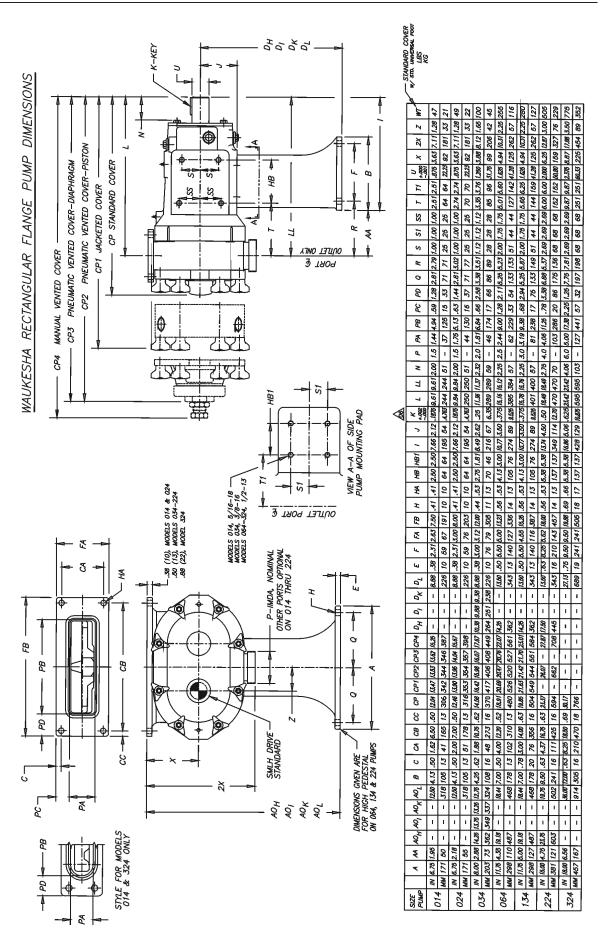
	T	
	Stainless	Ductile
	Steel	Iron
Fluids	Pumps	Pumps
Methane	Α	Α
Methyl Ethyl Ketone	Α	Α
Milk	Α	X
Molasses	Α	Α
Naptha	Α	Α
Oil		
Most Types of Mineral &	Α	Α
Vegetable	^	^
Paint	Α	Α
Plasticizers	Α	Α
Polyvinyl Acetate	Α	X
Polyvinyl Chloride	Α	X
Potassium Chloride	Α	X
Propane	Α	Α
Rosin	Α	Α
Sewage	Α	Α
Soap Liquors & Solutions	Α	Α
Sodium Acetate	X	Α
Carbonate	Α	Α
Sodium Cyanide	Α	Α
Hydroxide below 0.25%	Α	X
Bisulfide	Α	X
Sulfate	A	X
Peroxide	X	A
Phosphate (Neutral)	X	X
Silicate	A	A
Nitrate	A	A
Starch	A	X
Styrene	A	A
Sucrose	A	A
Sugar Solutions	A	C
Tallow	A	A
Tomato—Juices,	^	^
Concentrate, Catsup	Α	X
Trichoroethylene	Α	X
Toluene	A	A
Turpentine	A	A
Waxes & Emulsions	A	A
Wine	A	X
	A	X
Xylene	A	X
Yeast		
Zinc Sulfate below 25%	Α	Х

### **Pump Dimensions**

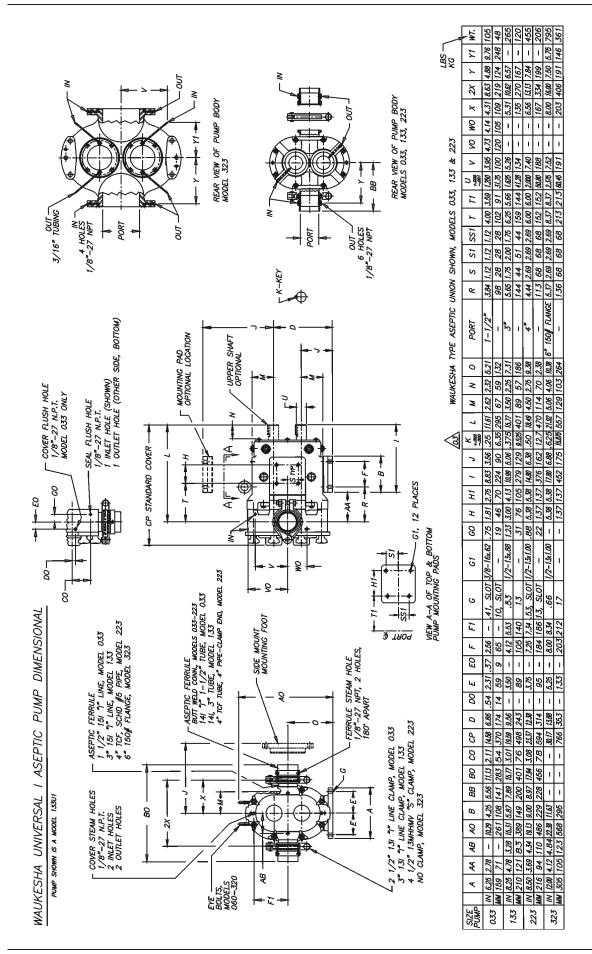
## **IMPORTANT**

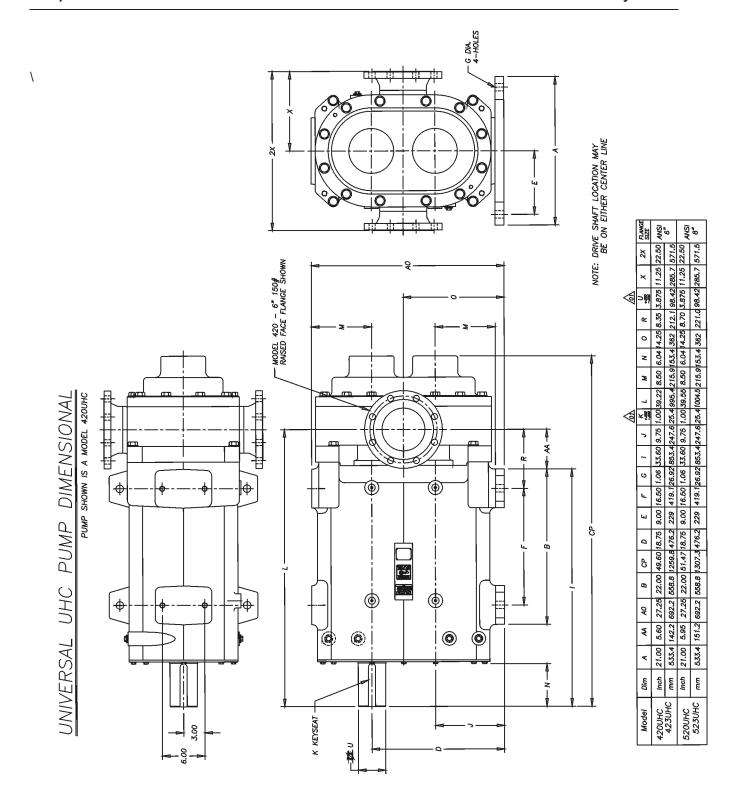
The pump dimensions provided in this document are for reference only and may not be current. Contact your Waukesha Cherry-Burrell representative for a copy of our most up-to-date information.

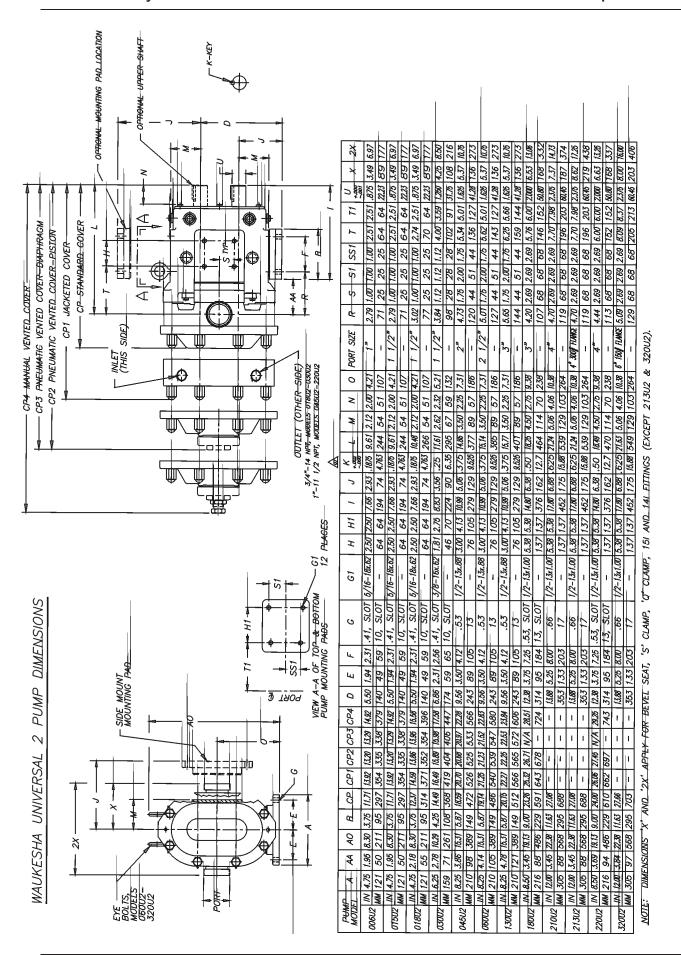


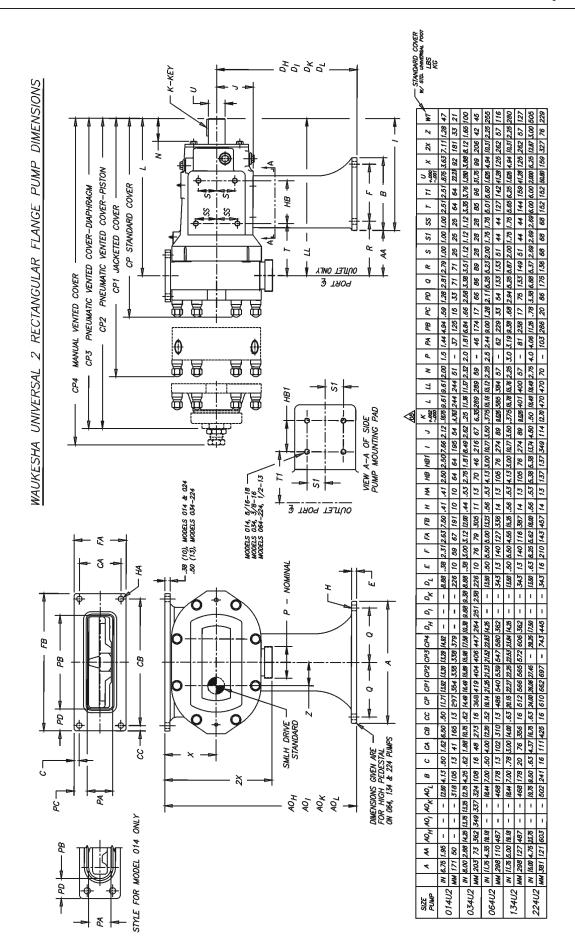


NOTE: MODEL 324 HAS 8 BOLT HOLES IN RECTANGULAR FLANGE, & OUTLET PORT IS A ROUND FLANGE.

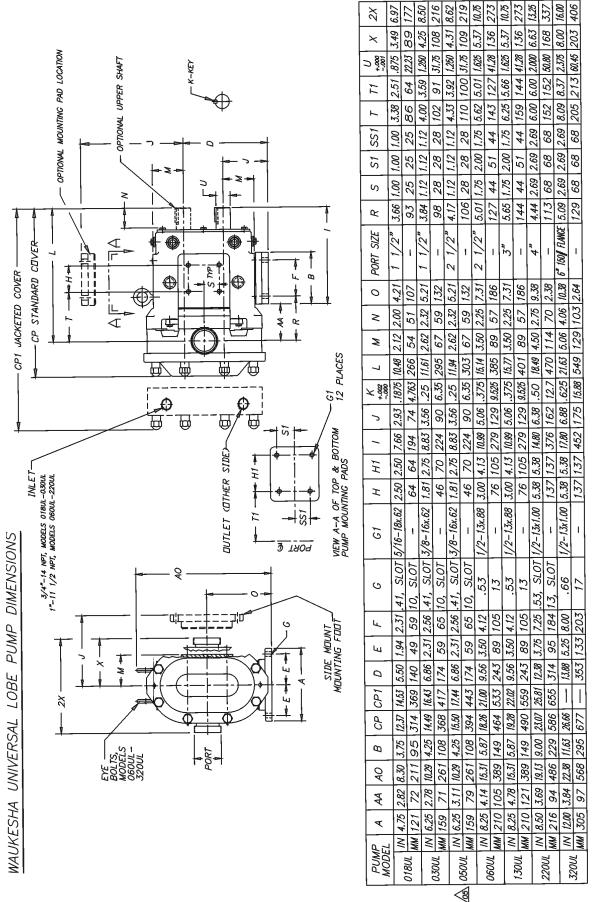




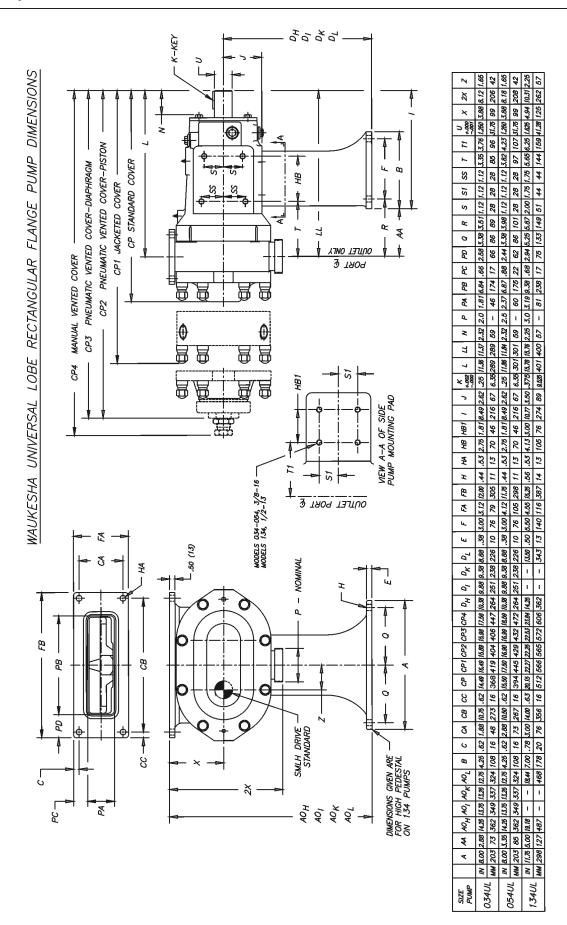




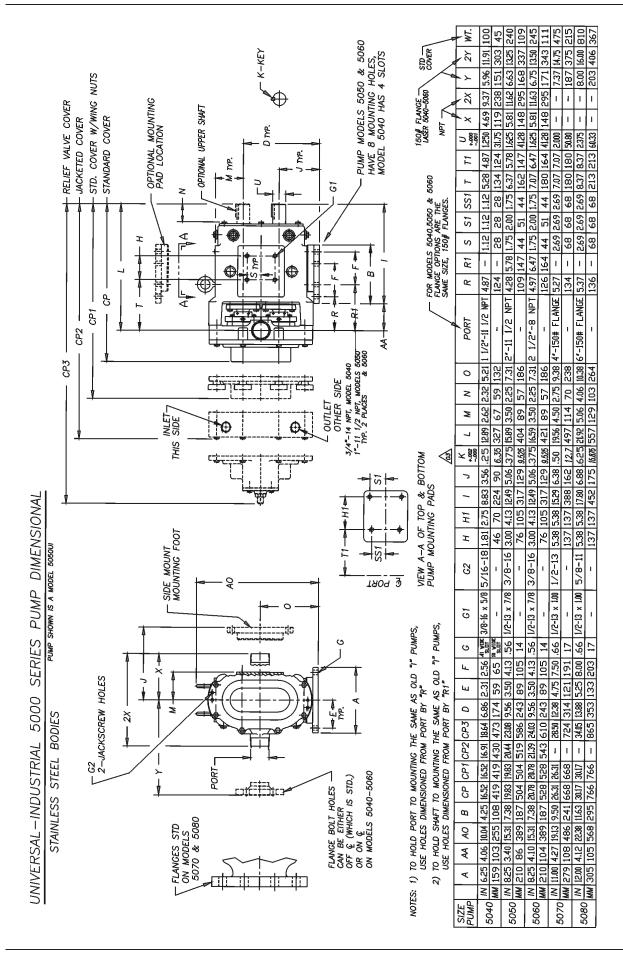
E: DIMENSION '2X' APPLIES FOR BEVEL SEAT, 'S' CLAMP, 'Q' CLAMP, 151 AND 141 FITTINGS.

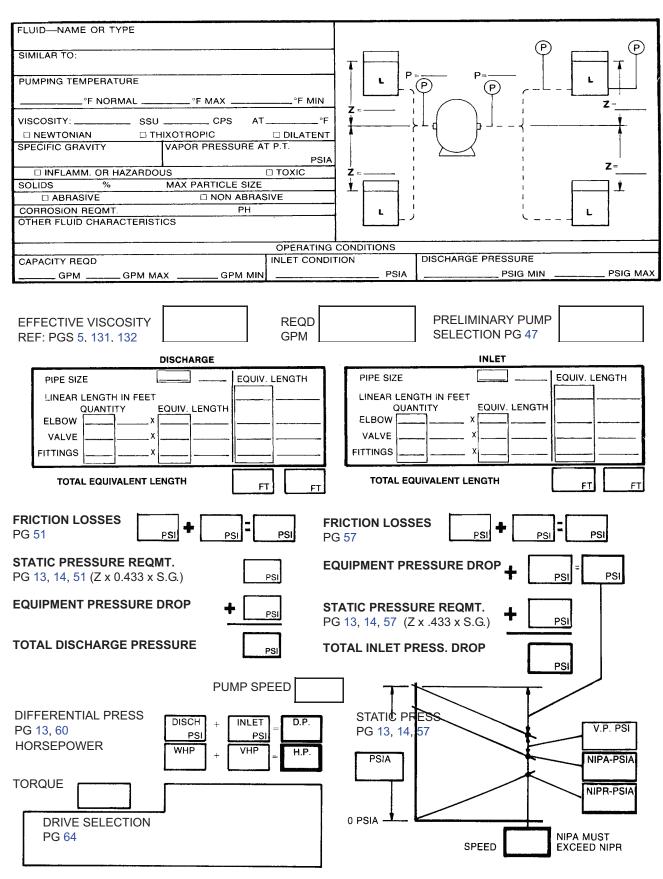


'Q' CLAMP, 151 AND 141 FITTINGS (EXCEPT 320UL). 'S' CLAMP, DIMENSIONS 'X' AND '2X' APPLY FOR BEVEL SEAT,



IE: DIMENSION '2x' APPLIES FOR BEVEL SEAT, 'S' CLAMP, 'Q' CLAMP, 151 AND 141 FITTINGS.





For assistance from Waukesha Cherry-Burrell's Application Engineering Department in selecting a drive, please send us your requirements on application data sheet

### Waukesha Cherry-Burrell

**ENGINEERING MANUAL** 

# **SPXFLOW**

#### SPX FLOW, Inc.

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Design features, materials of construction and dimensional data, as described in this bulletin, are provided for your information only and should not be relied upon unless confirmed in writing.

Please contact your local sales representative for product availability in your region. For more information visit www.spxflow.com.

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